



RECEIVED

DEC 28 2000

DIVISION OF
OIL, GAS AND MINING

December 21, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

West Point Unit #3-8-9-16
West Point Unit #4-8-9-16
West Point Unit #5-8-9-16
West Point Unit #1-7-9-16
West Point Unit #8-7-9-16
West Point Unit #9-7-9-16

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102			8. FARM OR LEASE NAME WELL NO West Point	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE NE 670.4' fnl, 662.1' fel 4433531 N At proposed Prod. Zone 572138 E			9. API WELL NO. 1-7-9-16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.5 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte / Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 660' f/lse line		16. NO. OF ACRES IN LEASE 2080	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1320'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5804' GR			22. APPROX. DATE WORK WILL START* 1st QTR 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
✓ Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this
Action is Necessary

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Permitting Agent DATE 12-16-00

(This space for Federal or State office use)

PERMIT NO. 43-013-32210 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

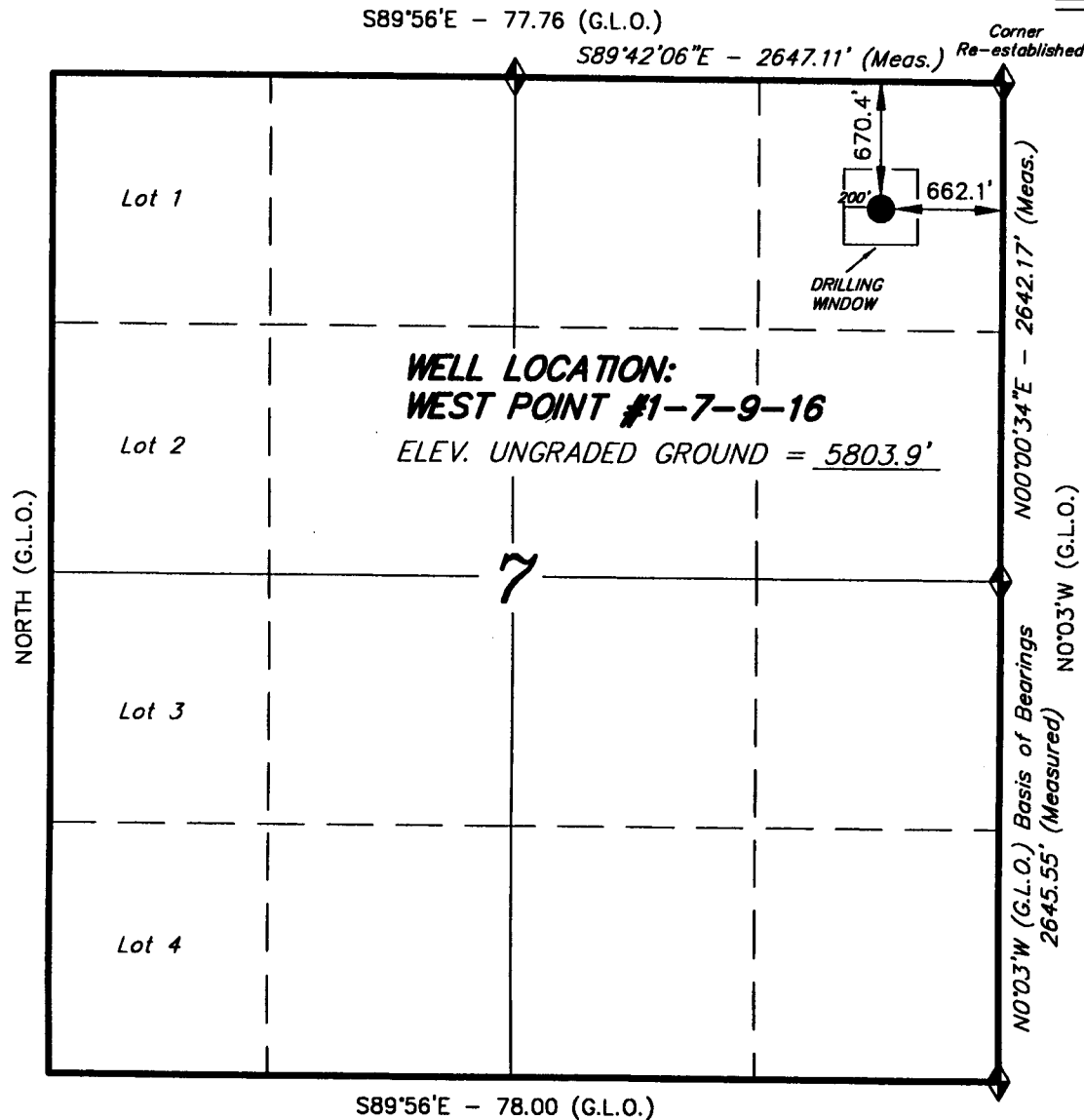
APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 01-16-01
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R16E, S.L.B.&M.

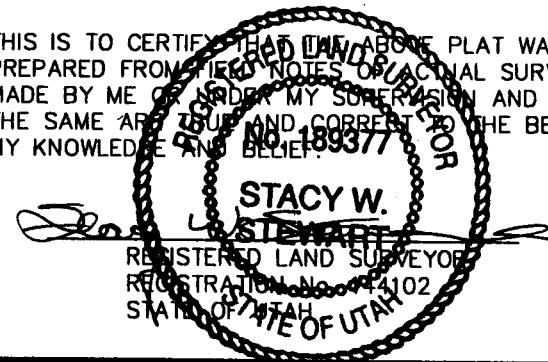
INLAND PRODUCTION COMPANY



WELL LOCATION, WEST POINT
#1-7-9-16, LOCATED AS SHOWN IN THE
NE 1/4 NE 1/4 OF SECTION 7, T9S,
R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: L.D.T.
DATE: 11-22-00	WEATHER: COOL
NOTES:	FILE #

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 16, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2001 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32207	West Point 3-8-9-16	Sec. 8, T9S, R16E 0712 FNL 1958 FWL
43-013-32208	West Point 4-8-9-16	Sec. 8, T9S, R16E 0972 FNL 0798 FWL
43-013-32209	West Point 5-8-9-16	Sec. 8, T9S, R16E 1984 FNL 0659 FWL
43-013-32210	West Point 1-7-9-16	Sec. 7, T9S, R16E 0970 FNL 0662 FEL
43-013-32211	West Point 8-7-9-16	Sec. 7, T9S, R16E 2081 FNL 0772 FEL
43-013-32212	West Point 9-7-9-16	Sec. 7, T9S, R16E 1980 FSL 0660 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-16-1

**INLAND PRODUCTION COMPANY
WEST POINT #1-7-9-16
NE/NE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
WEST POINT #1-7-9-16
NE/NE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 1-7-9-16 located in the NE 1/4 NE 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 9.9 miles \pm to the beginning of the proposed access road to the southeast; proceed northerly 0.04 mile \pm along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey for this area is attached. An Archaeological Resource Survey for this area was previously completed and is on file at the BLM office.

Inland Production Company requests a 60' ROW for the West Point #1-7-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the West Point #1-7-9-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C."

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

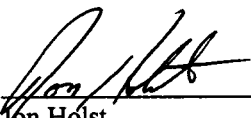
Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #1-7-9-16 NE/NE Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

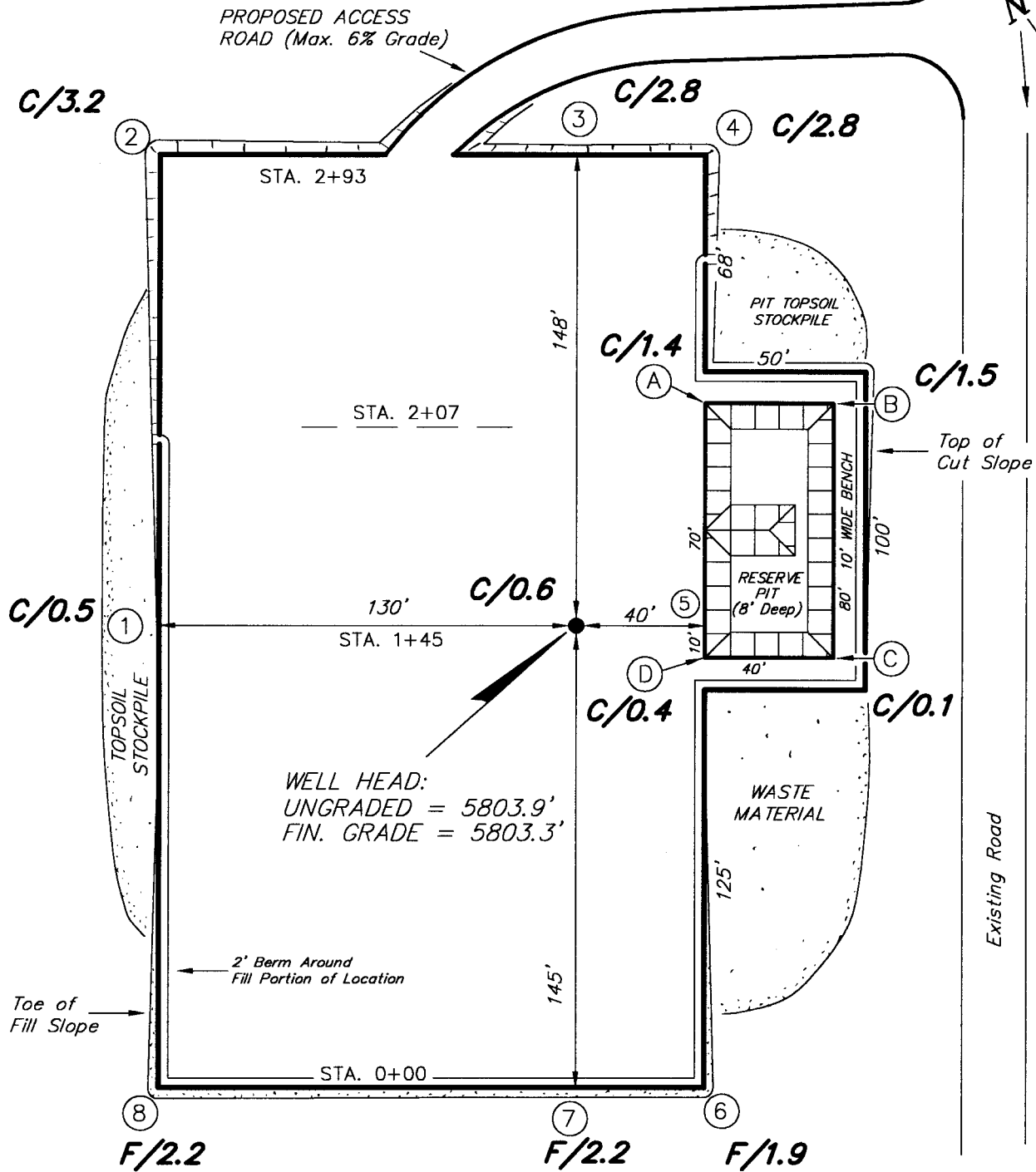
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12-16-00
Date


Jon Holst
Permitting Agent

INLAND PRODUCTION COMPANY

WEST POINT #1-7-9-16
SEC. 7, T9S, R16E, S.L.B.&M.



REFERENCE POINTS

180' SOUTHEAST = 5803.9'
280' SOUTHEAST = 5805.7'
195' NORTHEAST = 5800.4'
245' NORTHEAST = 5799.7'

SURVEYED BY: L.D.T.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

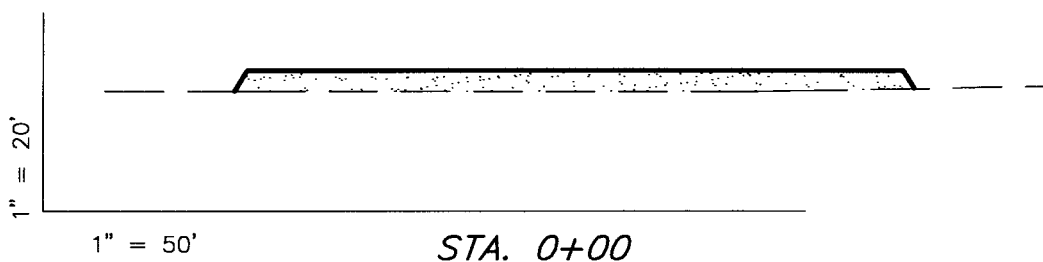
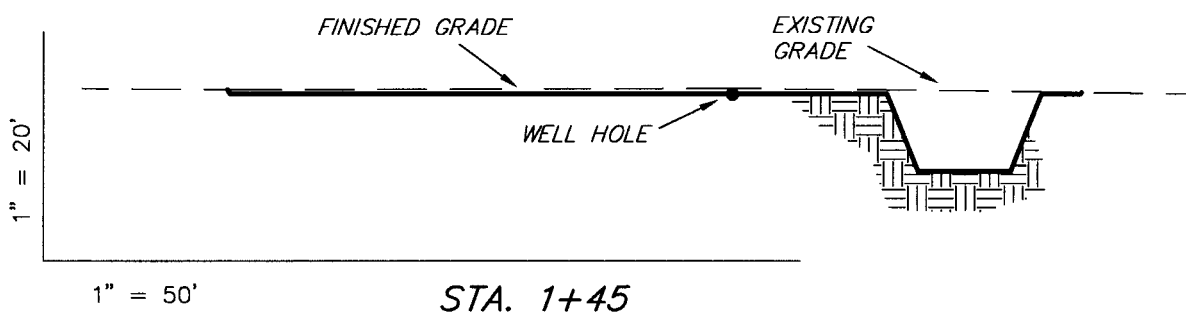
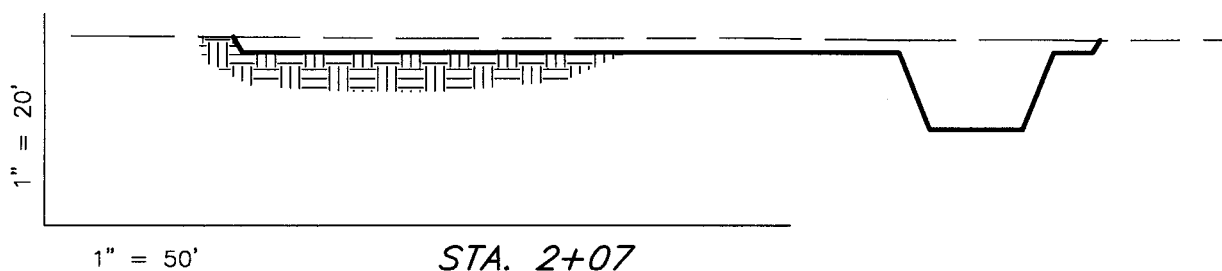
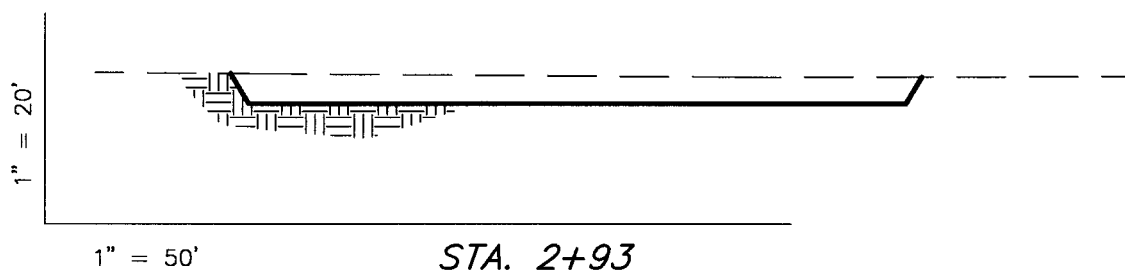
DATE: 11-22-00

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INI AND PRODUCTION COMPANY
CROSS SECTIONS

WEST POINT #1-7-9-16



APPROXIMATE YARDAGES

CUT = 1,220 Cu. Yds.

FILL = 1,220 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,020 Cu. Yds.

SURVEYED BY: L.D.T.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 11-22-00

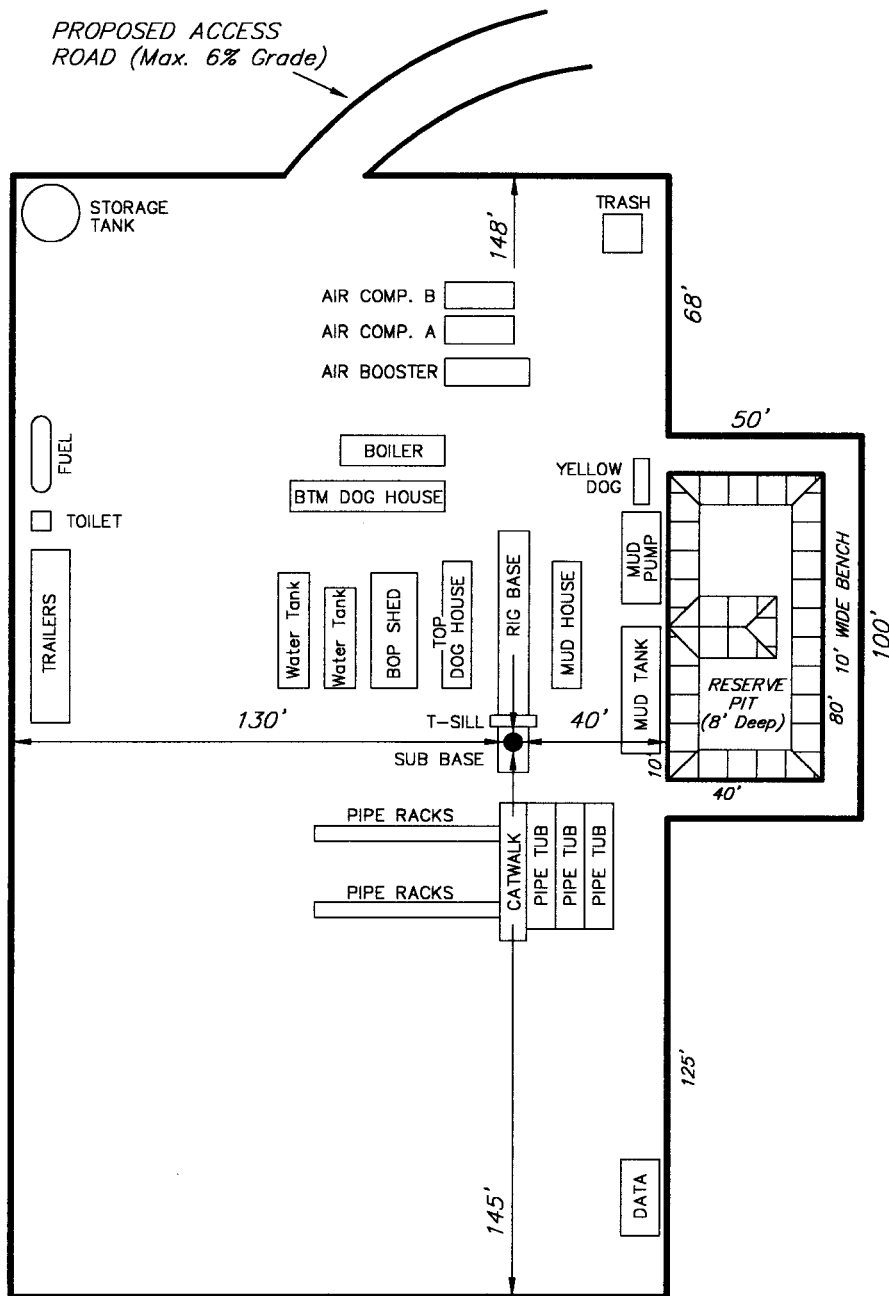
Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

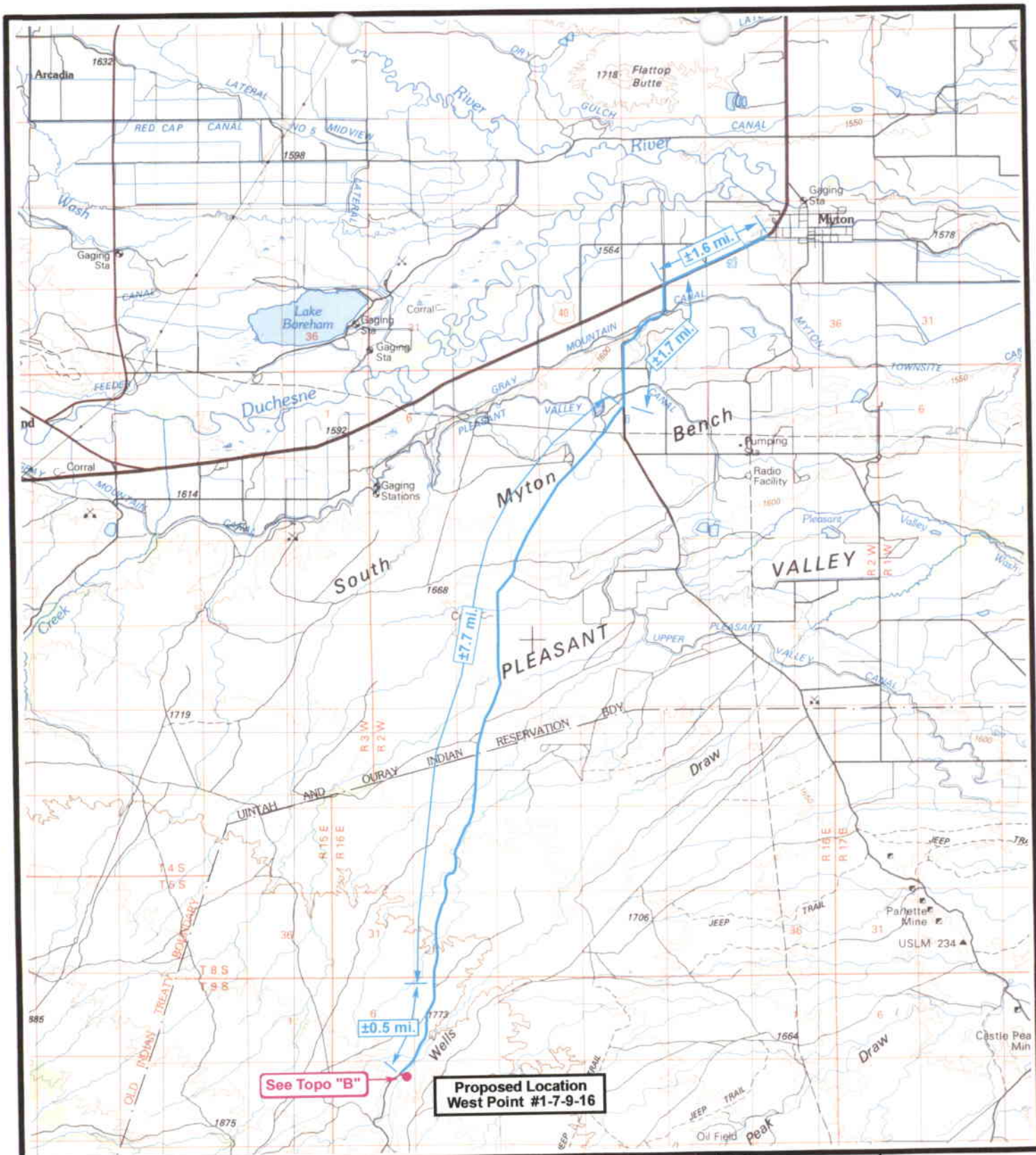
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT #1-7-9-16





WEST POINT #1-7-9-16
SEC 7. T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "A"



Drawn By: bgm

Revision:

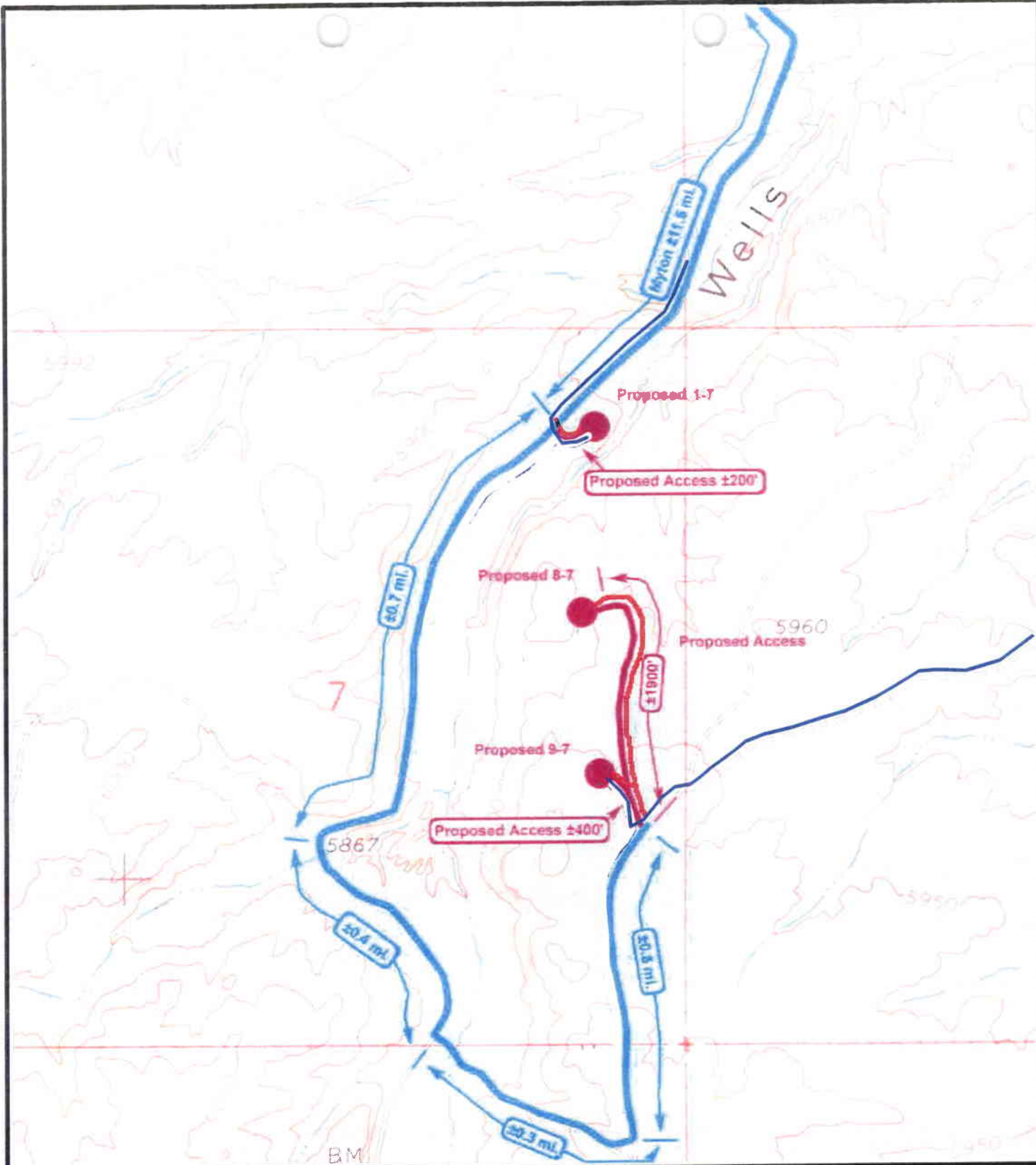
Scale: 1 : 100,000

File:

Date: 11-27-00

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518





SEC.7 T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "C"



Drawn By: bgm

Revision:

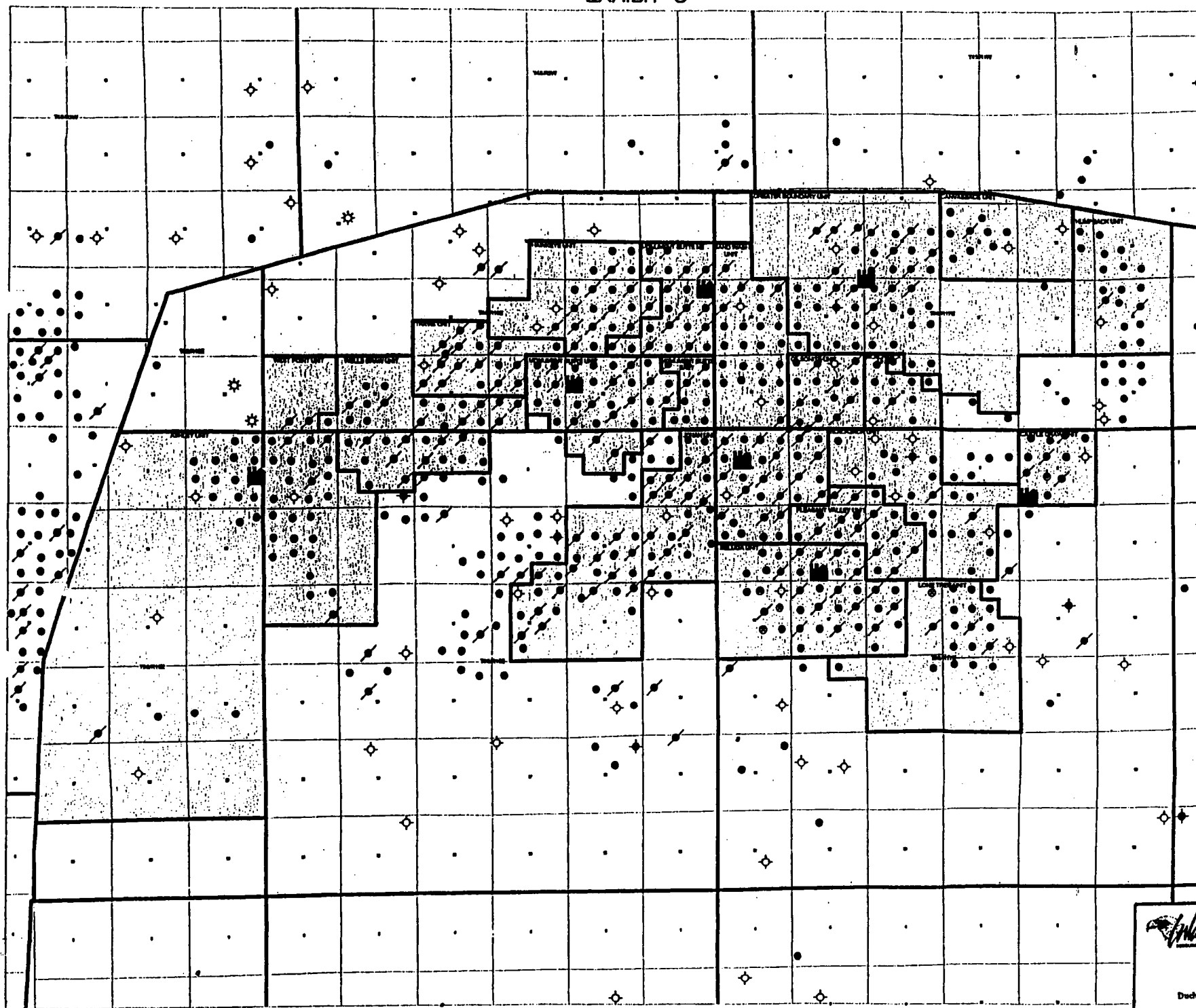
Scale: 1" = 1000'

File:

Date: 11-27-00

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518

EXHIBIT "C"



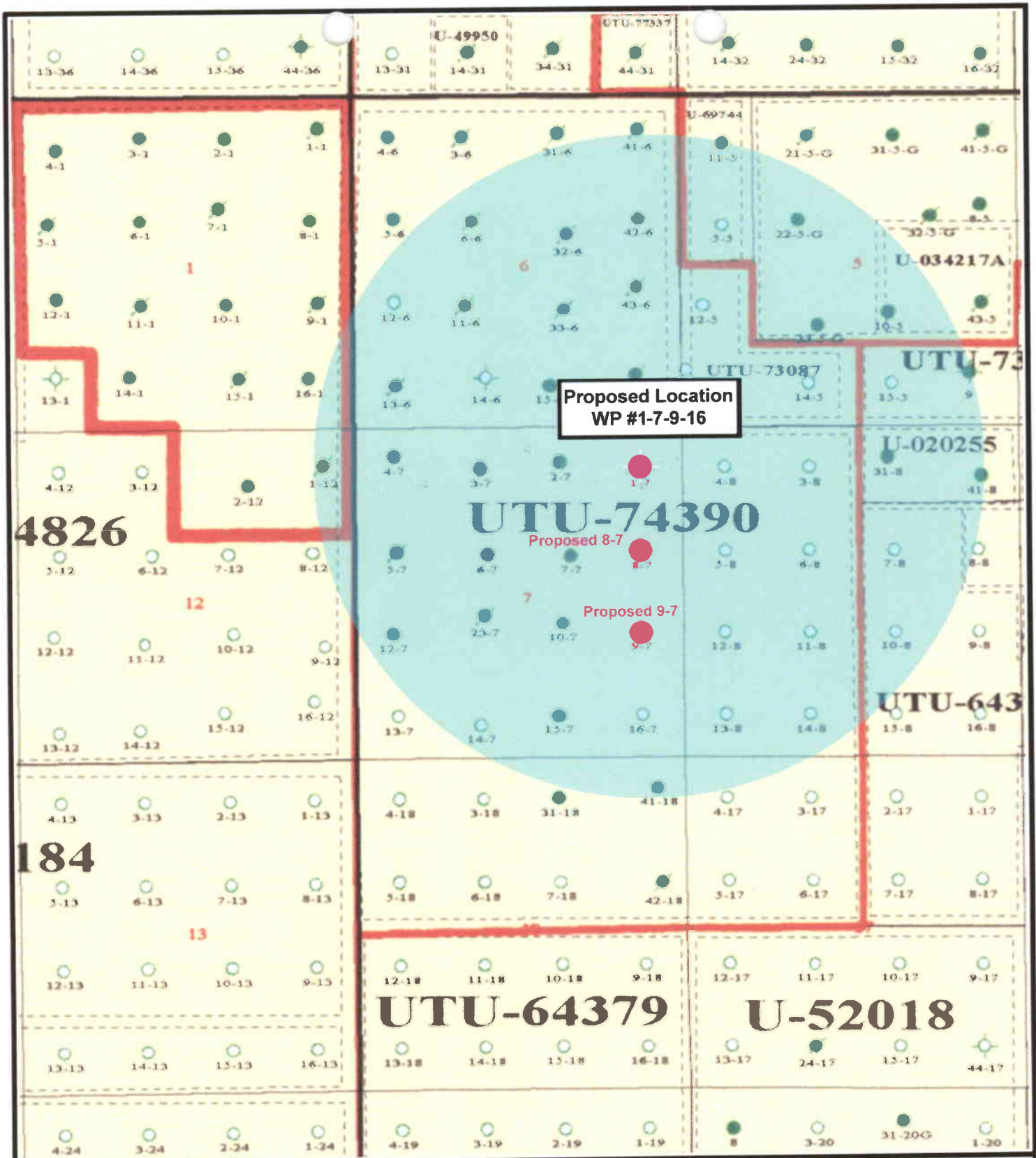
Well Categories

- INJ
- WTR
- SWD
- OIL
- GAS
- DRY
- SHUTIN
- SUSPENDED
- ABND
- Injection Stations
- Unit Sections

inland
#1717 Steel Sals 700
Denver, Colorado 80202
Phone: (303) 993-0102

UINTA BASIN
Duchene & Uintah Counties, Utah

Date: 11-15-99



WEST POINT #1-7-9-16
SEC.7 T9S, R16E, S.L.B.&M.

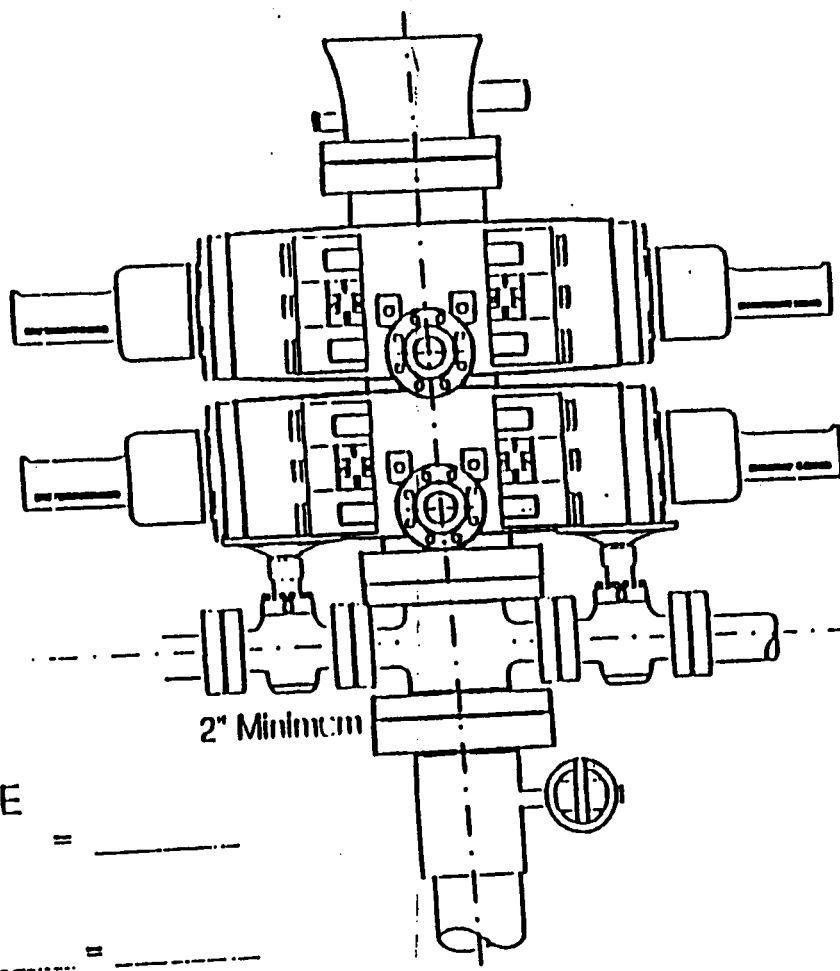


Drawn By: bgm	Revision:
Scale:	File:
Date: 11-29-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

B.O.P.

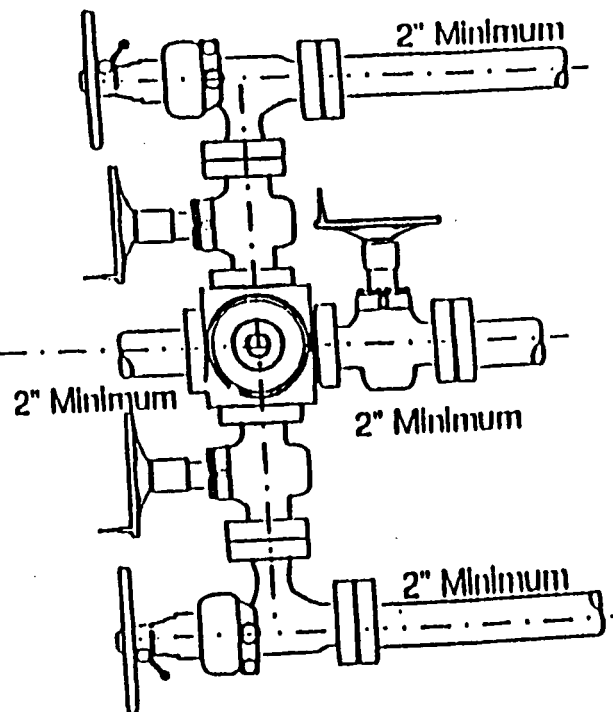
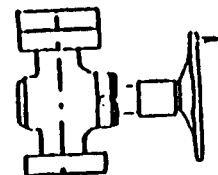
2-M SYSTEM



2" Minimum

O CLOSE
 ar BOP = _____
 ype BOP
 Rams x _____ = _____
 = _____ Gal.

_____ x 2 = _____ Total Gal.



2" Minimum

2" Minimum

2" Minimum

2" Minimum

Rounding off to the next higher
 amount of 10 gal. would require
 Gal. (total fluid & nitro volume)

EXHIBIT F

Well No.: 1-7-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 1-7-9-16

API Number:

Lease Number: UTU-74390

Location: NENE Sec. 7, T9S R16E

GENERAL

Access well location from the northwest, off of the existing County road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**Miller Consulting
2871 Indian Hills Drive
Provo, Utah 84604
(801) 375-5058
INLAND RESOURCES, INC.**

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
SOUTHEASTERN DUCHESNE COUNTY, UTAH**

(Section 27, T 8 S, R 17 E; Section 11, T 9 S, R 15 E;
Sections 7&8, T 9 S, R 16 E; Section 27, T 8 S, R 16 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
November 6, 2000

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

Report of Paleontological Survey

INTRODUCTION

Over the past several years, Mr. Jon Holst of Inland Resources, Inc. has fulfilled requirements for Bureau of Land Management (BLM) leased lands by seeing that the proper surveys were conducted before developing new well sites. For approximately the last two and one-half years the needed paleontological surveys were mostly performed by Wade Miller, consulting paleontologist. Reports of the finished paleontological surveys have been sent to Mr. Jon Holst and to Mr. Blaine Phillips of the BLM's Vernal, Utah office.

As per other surveys, topographic maps showing the new areas to be covered were first obtained. These were taken into the field and used in locating the newly proposed drilling areas. Since geologic maps covering the areas surveyed in the past two and one-half years have only shown the Eocene age Uinta Formation and patchy Pleistocene deposits, mostly in arroyos, these were no longer necessary to use. As has been reported earlier, important Pleistocene fossils might occur anywhere these age deposits are exposed. Many have been found in various areas throughout Utah. It was also reported in similar reports to this one that the Eocene Age Uinta Formation includes many very important vertebrate fossils, mostly reptiles and mammals, but also fish and some birds. While the first of these finds were reported many years ago, more are continually coming to light as paleontologists further collect in the formation in eastern Utah. Thanks to Mr. Jon Holst, partially exposed crocodile jaws were reported within the currently considered oil and gas field being operated by Inland Resources, Inc. When the find was reported to me earlier in the year, I arranged to take two paleontology majors from Brigham Young University into the area with me to collect this important fossil. This was successfully done, a skull was also found, and now the specimen is nearly completely prepared.

Paleontological Field Survey

At the end of last month Mr. Jon Holst of Inland Resources, Inc. Denver, Colorado, sent both e-mail messages and facsimiles over a period of a week requesting that Wade Miller perform a paleontological survey on several newly proposed well sites in southeastern Duchesne County, Utah. These pertain to sites in the general area where previous surveys have been performed and reported on. This report covers the paleontological survey just completed. The specific sites that were surveyed include the SW & NE 1/4, NW 1/4, and NW 1/4, SW 1/4, Sec. 27, T 8 S, R 17 E, located on the Pariette Draw SW 7.5' USGS topographic map; the Eastern one-half of Sec. 11, T 9 S, R 15 E; the eastern 1/4 of Sec. 7, and the NW 1/4, SW 1/4 & NE 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E located on the Myton SW 7.5' USGS topographic map; and the NE 1/4, NE 1/4, Sec. 27 & the SW 1/4 & NE 1/4, SW 1/4, and SE 1/4, NW 1/4, Sec. 23, T 8S, R 16 E located on the Myton SE 7.5' USGS topographic map.

Again it is emphasized that in any area where the Uinta Formation is exposed, there is the potential to have important vertebrate fossils present. So, when any land disturbance activity is considered, a paleontological survey should be performed in order to determine what fossils might be present at that particular locality. It is repeated here that Inland Resources should again be commended for adhering to guidelines requiring surveys to be conducted before any drilling or excavating activity is begun. Although few markers were present at the above sites to indicate proposed access roads as well as proposed well pads, the areas were well enough surveyed to determine whether any fossils are present.

All the above sites listed on three separate 7.5' topographic maps were paleontologically surveyed on Saturday, November 4, 2000. In order to adequately accomplish a survey over such a widespread area in one day, it was necessary to have assistance. Two paleontology majors in

the Geology Department at Brigham Young University aided in the present survey under the direct supervision of Wade Miller. Both of these students, Allen Shaw and Stephen Sandau, have done considerable fossil collecting in the past and are knowledgeable in the fields of geology and paleontology. Both in fact assisted me in the removal of the crocodile fossil collected in the area last summer. Not only were the exposed jaws collected, but the entire skull.

The designated quarter, quarter sections in Section 27, T 8 S, R 17 E, have a short, broad arroyo running west to east through much of the area. Extensive exposures of the Uinta Formation occur here. Visible units range from medium to coarse grained, crossbedded channel sandstones to overbank thin, fine grained sandstone to mudstones and shales. The entire suite of sediments is variegated in color. These range from brown to gray to red and green and are sharply demarked. Occasional invertebrate borings of an unidentified animal were seen in some of the finer sandstones. Two partial turtle shells were found *in situ* in the SW 1/4 SW 1/4, NW 1/4, Sec. 27, T 8 S, R 17 E. These were the only fossils observed in the area. Above this arroyo the ground was soil and plant covered; no exposures of the Uinta Formation present.

In the eastern half of Section 11, T 9 S, R 15 E the southern two-thirds mostly consists of soil covered hill slopes with occasional thin exposures of Uinta Formation. The units here are gray siltstones to brown fine to medium grained sandstones. Only sparse worm trails were seen in the siltstones. Toward the north end of the surveyed area, an arroyo runs west to east, with tributary southwest to northeast channels. Brown sandstones in one of these tributaries at the NW 1/4, SW 1/4, NE 1/4 contain fragmented plant stems and leaves. It is probable that this sandstone in nearby areas (outside the present area of consideration) also contains similar plant fossils.

The quarter, quarter sections listed above in Sections 7 and 8, T 9 S, R 16 E were also carefully surveyed. One traverse made was along the bottom of Wells Draw where Pleistocene deposits up to 25 feet thick border it. No traces of fossils were found. Some minor outcrops of Uinta Formation occur along the inside of the draw, but no fossils were seen in them. However, a small

outcropping of this formation exists in the NE corner of the NE 1/4, NE 1/4, Sec. 7. A few very poorly preserved plant fragments were found here. The hills immediately east of Wells Draw within the surveyed area of Section 7 were also inspected. These hills are all comprised of sandstone and shale units within the Uinta Formation. A brown sandstone unit near the base of the hills, probably correlates with the one containing plant debris in Section 11 T 9 S, R 15 E mentioned above. In the SW 1/4, SW 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E, isolated skull bones and scales of a gar pike were found associated with plant fragments. Two leaf imprints were observed that show venation. About one-quarter mile to the northeast (NW 1/4, SW 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E) another fossil plant site was found in the brown sandstone unit as above. On the hill tops and upper slopes, soil/plant cover exists. While a few limited outcrops were observed in this area, no other fossils were seen.

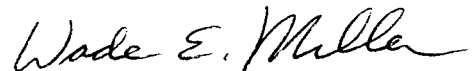
The last area checked in the present survey was the NE 1/4, NE 1/4, Sec. 27, the SW 1/4, SW 1/4, the NE 1/4, SW 1/4 & SE 1/4, NW 1/4, Sec. 23, T 8 S, R 16 E. This entire area is covered with soil and rock rubble, even extending down slopes into Wells Draw. As a result, there were no Uinta Formation outcrops to check.

Results of Survey

As noted above, fossils were found at several widespread localities on three different 7.5' topographic maps. These included partial turtle shells, gar pike bones, worm trails and invertebrate burrow structures as well as plant material. A sample of rocks showing the best plant material, including leaf imprints, and gar pike bones, scales and impressions (molds) thereof, were collected and are presently located at Brigham Young University. These finds were reported to the Utah State Paleontology Office of the Utah Geological Survey in Salt Lake City by phone. Numbers were assigned to the sites (two) where significant fossils were collected. This consists of those above bearing vertebrates (turtles and gar pike). The two accompanying 'Paleontological Attachments' bear these numbers as well as the site descriptions.

Recommended Mitigation

While various types of fossils were found on the survey reported here, only two sites yielded significant fossils. These consist of the two partial turtle shells found in the SW 1/4, SW 1/4, NW 1/4, Sec. 27, T 8 S, R 17 E., and the gar pike bones as well as leaf imprints in the SW 1/4, SW 1/4, NW 1/4 Sec. 8, T 9 S, R 16 E. If any excavation projects are anticipated for these two sites, then a qualified paleontologist should be on hand when work is done. Fossils found at the other sites are not considered significant. But as always, whenever a geological formation that is known to contain fossils is excavated, there is a chance of uncovering important material. If any fossils are noted during excavation or drilling processes, they should be reported to a paleontologist as quickly as possible.

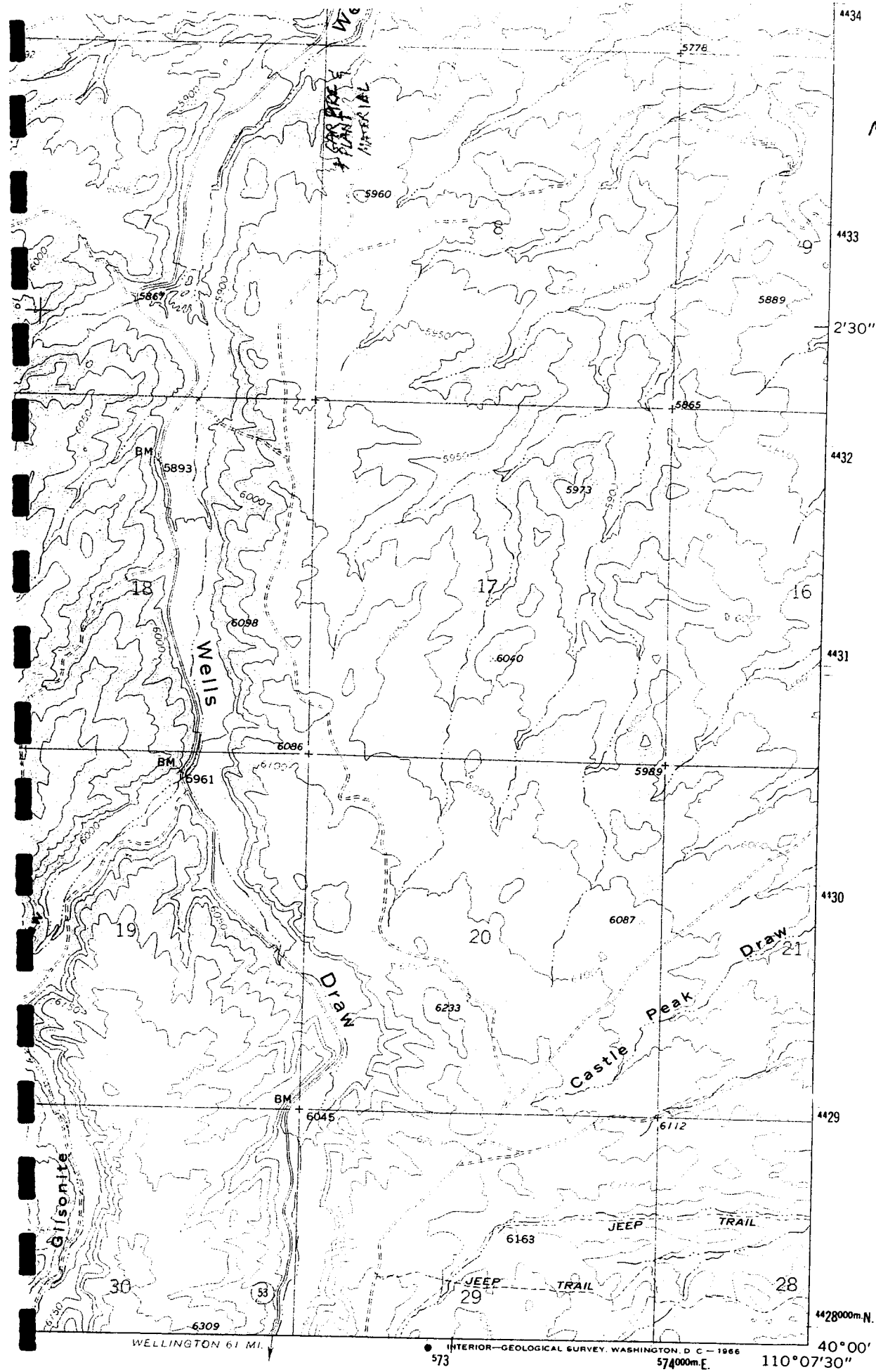


Wade E. Miller

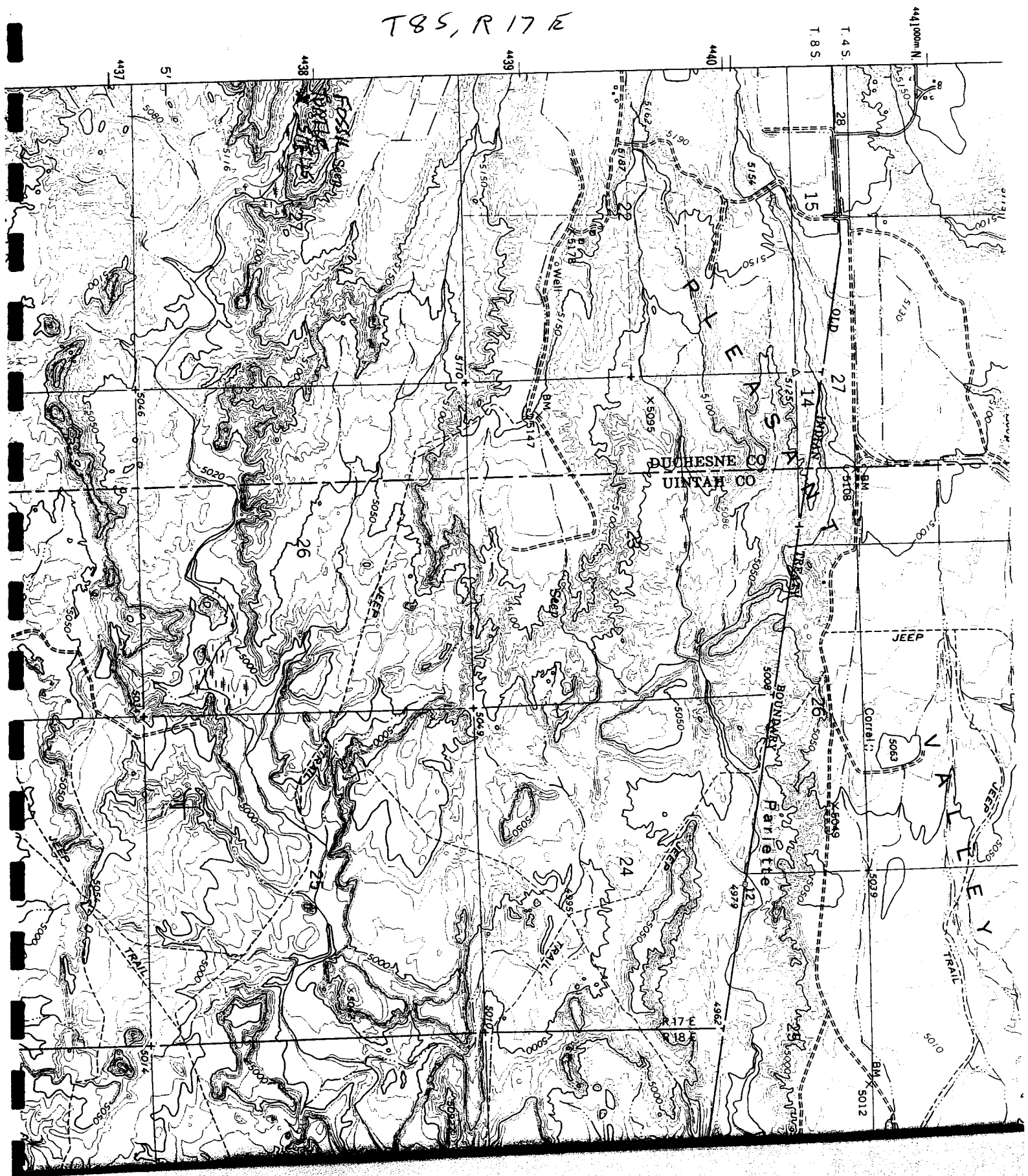
11/6/00

MYTON SW 7.5' QUAD
1964

T9S, R16E



T85, R 17 E



PALEONTOLOGY ATTACHMENT

Locality No(s) 42-DC 338

1. Type of Locality: ☐ Invertebrate ☒ Plant ☒ Vertebrate ☐ Trace ☐ Other

2. Formation/Horizon/Geologic Age: VINTA FM - EOCENE

3. Description of Geology and Topography: INTERBEDDED SANDSTONES AND SHALES ON HILLSLOPE ADJACENT WALLS DRAW

4. Location of Outcrop: SOUTHEAST DUCHESNE COUNTY SOUTHWEST OF MYTON, UTAH IN OIL & GAS FIELDS OF INLAND PRODUCTION CO.

5. Map Ref.: USGS Quad: MYTON SW 7.5' QUAD Ed. _____

SW 1/4, SW 1/4, NW 1/4 Sec. 8 T. 9S R. 16E Meridian _____

6. County DUCHESNE

7. Ownership: ☐ Priv. ☐ State ☒ BLM ☐ USFS ☐ NPS ☐ Ind. ☐ Mil. ☐ Other

8. Federal Admin. Unit(s) _____

9. Specimens Collected and field Accession No. 2 SMALL ROCK SAMPLES WITH BONE & BONE IMPRESSIONS & SCALES; PLANT FRAGMENTS WITH LEAF IMPRESSIONS

10. Repository: BRIHAM YOUNG UNIVERSITY FOSSIL COLLECTIONS

11. Specimens Observed and Disposition: GAR PIKE SKULL BONES/MOLDS, SCALES/MOLDS; ANGIOSPERM LEAVES

12. Recommendations for Further Work or Mitigation: AREA TO BE PALEONTOLOGICALLY MONITORED IF ANY EXCAVATIONS TAKE PLACE

13. Type of Map Made by Recorder: COPY OF QUAD SECTIONS

14. Published References: _____

15. Remarks: _____

16. Sensitivity: ☒ Sensitive ☐ Non-Sensitive

17. Recorded By: LADE E. MILLER

PALEONTOLOGY ATTACHMENT

Locality No(s). 42-DC-337 ✓

1. Type of Locality: ☐ Invertebrate ☐ Plant ☒ Vertebrate ☐ Trace ☐ Other

2. Formation/Horizon/Geologic Age: VINTA FM - EOCENE

3. Description of Geology and Topography: SHORT, BROAD ARROYO EXPOSING SEVERAL VINTA FM. UNITS

4. Location of Outcrop: SOUTHEAST DUCHESNE COUNTY, SOUTHWEST OF MUDON, UTAH IN OIL & GAS FIELD OF TALLANA PRODUCTION CO.

5. Map Ref.: USGS Quad: PARIETTE DRAW SW Ed. _____

SW 1/4, SW 1/4, NW 1/4 Sec. 27 T. 8S R. 17E Meridian

6. County DUCHESNE

7. Ownership: ☐ Priv. ☐ State ☒ BLM ☐ USFS ☐ NPS ☐ Ind. ☐ Mil. ☐ Other

8. Federal Admin.. Unit(s) _____

9. Specimens Collected and field Accession No. NONE

10. Repository: _____

11. Specimens Observed and Disposition: TWO PARTIAL TURTLE SHELLS, BROKEN BUT IN SITU

12. Recommendations for Further Work or Mitigation: OBSERVE AREA WHEN OR IF EXCAVATIONS MADE

13. Type of Map Made by Recorder: COPY OF QUAD SECTIONS

14. Published References: _____

15. Remarks: _____

16. Sensitivity: ☒ Sensitive ☐ Non-Sensitive

17. Recorded By: WADE E. MILLER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/26/2000

API NO. ASSIGNED: 43-013-32210

WELL NAME: WEST POINT 1-7-9-16

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: JOHN HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:

NENE 07 090S 160E

SURFACE: 0970 FNL 0662 FEL

BOTTOM: 0970 FNL 0662 FEL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-74390

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5 (B) or 190-3
☒ Water Permit
(No. MUNICIPAL Johnson Wtr. Dist.)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit WEST POINT (GR)
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-98
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: mon. Butte Field, SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 16, 2001

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Re: West Point 1-7-9-16 Well, 970' FNL, 662' FEL, NE NE, Sec. 7, T. 9 South, R. 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32210.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point 1-7-9-16
API Number: 43-013-32210
Lease: UTU 74390

Location: NE NE **Sec.** 7 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: **(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **NE NE 670.4' fnl, 662.1' fel**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11.5 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 660' f/lse line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL.
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5804' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
DEC 26 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Permitting Agent** DATE **12-16-00**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **Assistant Field Manager
Mineral Resources** DATE **03/08/2001**

RECEIVED

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED OF MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 1-7-9-16

API Number: 43-013-32210

Lease Number: U -74390

Location: NENE Sec. 08 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 965 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

four wing saltbush	Atriplex canescens	4 lbs/acre
Indian rice grass	Oryzopsis hymenoides	4 lbs/acre
needle & thread grass	Stipa comata	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Com pany: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 1-7-9-16

Api No.. 43-013-32210 LEASE TYPE: FEDERAL

Section 07 Township 09S Range 16E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 03/28/2001

Time 1:30 PM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 03/29/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

670.4' FNL & 662.1' F/L NE/NE Sec.7, T9S, R16E
970

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

1-7-9-16

9. API Well No.

43-013-32210

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3/28/01. MIRU Ross #14. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 304.73/KB. On 4/2/01 cement with 260 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 16 bbls cement returned to surface. WOC

RECEIVED

APR 2 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

04/02/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 307.73

LAST CASING _____ SET AT _____
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 1-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					
		shjt 42.50					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	293.88
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		295.73
TOTAL LENGTH OF STRING			295.73	7	LESS CUT OFF PIECE		1
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG		10
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH		307.73
TOTAL			293.88	7	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			293.88	7			
TIMING			1ST STAGE				
BEGIN RUN CSG.			spud	03/28/2001	GOOD CIRC THRU JOB <u>No- 40 bbls over hole vlm to circ</u>		
CSG. IN HOLE					Bbls CMT CIRC TO SURFACE <u>12</u>		
START PUMPING			8:42 AM	04/02/2001	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE		
BEGIN PUMP CMT			9:04 AM		DID BACK PRES. VALVE HOLD ? <u>N/A</u>		
BEGIN DSPL. CMT			9:29 AM		BUMPED PLUG TO <u>475</u> PSI		
PLUG DOWN			9:40 AM	04/02/2001			
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
2	100	Class "G" mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING <u>APR 2 - 2001</u>					
Centralizers - Middle first, top second & third for 3		DIVISION OF OIL, GAS AND MINING					

COMPANY REPRESENTATIVE Brad Mecham DATE 04/03/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

670.4' FNL & 662.1' FEL NE/NE Sec.7, T9S, R16E
970

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

1-7-9-16

9. API Well No.

43-013-32210

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for the period of 4/9/01 thru 4/16/01.

This well was spud on 3/28/01. Cemented on 4/02/01. On 4/11/01 MIRU Union # 14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notified of the test. PU drill string & BHA. Tag cement top @ 253'. Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,818'. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. Drill 77/8" hole with water based mud to a depth of 4057'.

RECEIVED

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

04/16/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

P. 03

FAX NO. 435 646 3031

INLAND PRODUCTION CO

APR-17-01 TUE 08:25 AM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11492	43-013-32180	Jonah #4-12-9-16	NW/NW	12	9S	16E	Duchesne	March 14, 2001	03/14/01
WELL 1 COMMENTS 4-17-01											
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32212	West Point #9-7-9-16	NE/SE	7	9S	16E	Duchesne	March 20, 2001	03/20/01
WELL 2 COMMENTS 4-17-01											
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32211	West Point #8-7-9-16	SE/NE	7	9S	16E	Duchesne	March 24, 2001	03/24/2001
WELL 3 COMMENTS 4-17-01											
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32210	West Point #1-7-9-16	NE/NE	7	9S	16E	Duchesne	March 28, 2001	03/28/01
WELL 4 COMMENTS 4-17-01											
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12276	43-013-32218	Wells Draw #5-32-8-16	SW/NW	32	8S	16E	Duchesne	April 5, 2001	04/05/01
WELL 5 COMMENTS 4-17-01											

ACTION CODES: See instructions on back of form

- A - Establish new entity, i.e. new well (single well or unit)
- B - Add new well to existing entity (group or unit well)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Cancelled and no further action

NOTE: Use CURRENT entity to explain why each ACTION Code was selected

1-951

Kebbie S. Jones
Signature

Kebbie S. Jones

Production Clerk

April 17, 2001

Title

Date

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

1-7-9-16

9. API Well No.

43-013-32210

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil
WellGas
Well

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

670.4' FNL & 662.1' F NE/NE Sec.7, T9S, R16E
9/212. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION

Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Weekly Status Report

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for the period of 4/17/01 thru 4/20/01.

Con't to drill 7 7/8" hole with water based mud to a depth of 5903'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 5 1/2" csg. Float collar & 141 jt's J-55 15.5 # 5 1/2" csgn. Set @ 5903'KB. Cement with 450 sks. 50/50 POZ w/3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 290 sks Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 11.2ppg > 1.17 cf/sk yeild. Good returns thru job with 3 bbls cement returned to pit. Set slips with 92,000# tension. Nipple down. Release rig 10:00am on 4/18/01. WOC

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

04/20/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5903.19

FltClt@5889'

LAST CASING 8 5/8' SET AT 307.73'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 5903' LOGGER 5913'
 HOLE SIZE 7 7/8

OPERATOR Inland Production Company
 WELL West Point 1-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14.4
		Flag (36.63')					
141	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	5879.94
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	12
		Guide shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	5907.59
TOTAL LENGTH OF STRING	5907.59	1421	LESS CUT OFF PIECE	14.4
LESS NON CSG. ITEMS	15.65		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	66.75	2	CASING SET DEPTH	5903.19

TOTAL	5958.69	143
TOTAL CSG. DEL. (W/O THRDS)	5958.69	143
TIMING	1ST STAGE	2nd STAGE
BEGIN RUN CSG.	12:30am	
CSG. IN HOLE	4:30am	
START PUMPING	4:45am	5:55am
BEGIN PUMP CMT	6:05am	6:20am
BEGIN DSPL. CMT		6:35am
PLUG DOWN		6:54am

} COMPARE

GOOD CIRC THRU JOB Yes
 Bbls CMT CIRC TO SURFACE 3 bbls
 RECIPROCATED PIPE FOR 10 mins. THRU 6' FT STROKE
 DID BACK PRES. VALVE HOLD ? Yes
 BUMPED PLUG TO 1650 PSI

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	290	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 11.2 ppg 2.84 cf/sk yield
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24 cf/sk yield
		SHOW MAKE & SPACING
CENTRALIZER & SCRATCHER PLACEMENT		
One on middle of first jt, one on collar of second & third jts, then every third collar for a total of 20.		

COMPANY REPRESENTATIVE Pat Wisener

DATE 04/18/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

670.4' FNL & 662.1' FEL NE/NE Section 7, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 1-7-9-16

9. API Well No.

43-013-32210

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 5/14/01 through 5/20/01.
Subject well had completion procedures initiated on 5/14/01. A total of four Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. A fifth Green River interval was perforated and brokedown W/ KCL water (not fraced). Bridge plugs and sand plugs were removed from wellbore. Zones are being swab tested for cleanup at present time.

RECEIVED

MAY 21 2001

UTAH

OFFICE OF THE ATTORNEY GENERAL

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **21-May-01**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 1-7-9-16

9. API Well No.
43-013-32210

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
670.4' FNL & 662.1' FEL NE/NE Section 7, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 5/21/01 through 5/27/01.
Subject well had completion procedures initiated on 5/14/01. A total of four Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. A fifth Green River interval was perforated and brokedown W/ KCL water (not fraced). Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing on rod pump on 5/22/01.

14. I hereby certify that the foregoing is true and correct
Signed Gary Dietz

Title **Completion Foreman** Date **29-May-01**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



June 13, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

West Point 1-7-9-16
NW/NW Sec.7, T9S, R16E
Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒GAS WELL ☐DRY ☐

Other _____

1b. TYPE OF WELL

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF RESVR. ☐

Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface -670' FNL & 662' FEL (NENE) Sect. 7, T9S & R16E

0970

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32210

DATE ISSUED

12/16/00

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

3/28/01

16. DATE T.D. REACHED

4/17/01

17. DATE COMPL. (Ready to prod.)

5/22/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5804' GR

19. ELEV. CASINGHEAD

5814' KB

20. TOTAL DEPTH, MD & TVD

5903'

21. PLUG BACK T.D., MD & TVD

5858'

22. IF MULTIPLE COMPL., HOW MANY*

----->

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

P2-GARV's
Per Unit Spacing Order Lower Green River 4210'-5803'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGI/SP/CDL/GR/COB/GR/COCL-5-4-01

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	307.73'	12-1/4"	To surface with 260 sx Class "G" cmt	
5-1/2"	15.5#	5903.19'	7-7/8"	290 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5793.55'	TA @ 5724.62'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
(CP sands) 5615-20', 5672-89', 5797-5803'	0.38"	112
(A 0.5 & LDC sands) 5125-28', 5138-49', 5259-67', 5299-5306', 5330-34'	0.38"	132
(D sands) 4730-33', 4773-4800'	0.38"	120
(PB10 & GB-4) 4210-14', 4231-33', 4509-15'	0.38"	48

Note: Did not frac PB10 4509-15'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5615'-5803'	Frac w/ 137,820# 20/40 sand & 897 bbl fluid
5125'-5334'	Frac w/ 175,534# 20/40 sand & 1075 bbl fluid
4730'-4800'	Frac w/ 150,208# 20/40 sand & 951 bbl fluid
4210'-4233'	Frac w/ 32,400# 20/40 sand & 239 bbl fluid

33.*

PRODUCTION

DATE FIRST PRODUCTION 5/22/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD ----->	OIL--BBLs 365.5	GAS--MCF 334.8	WATER--BBL. 48.1		GAS-OIL RATIO 916
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kevin S. Wells

TITLE

Manager of Development Operations

DATE

6/18/01

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			West Point #1-7-9-16 <i>API # 43-013-32210</i>	Garden Gulch Mkr	3450	
				Garden Gulch 2	4028	
				Point 3 Mkr	4288	
				X Mkr	4551	
				Y-Mkr	4585	
				Douglas Creek Mkr	4696	
				BiCarbonate Mkr	4912	
				B Limestone Mkr	5048	
				Castle Peak	5576	
				Basal Carbonate		
				Total Depth (LOGGERS)	5903	



March 11, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point #1-7-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the West Point #1-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

UIC-287.3

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: West Point 1-7-9-16
Field or Unit name: Monument Butte (Green River) West Point Unit Lease No. UTU-74390
Well Location: QQ NE/NE section 7 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []

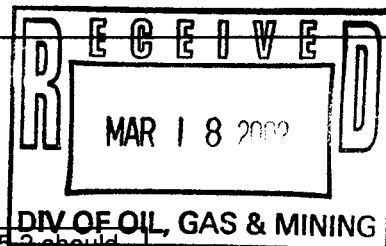
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]

Date of test: _____
API number: 43-013-32210

Proposed injection interval: from 3450' to 5803'
Proposed maximum injection: rate 500 bpd pressure 1925 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.



IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Joyce I. McGough Signature Joyce I. McGough
Title Regulatory Specialist Date 3/11/02
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT FEDERAL #1-7-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WEST POINT UNIT
LEASE #UTU-74390
MARCH 11, 2002

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – WEST POINT #1-7-9-16
ATTACHMENT E-1	WELLBORE DIAGRAM – NINE MILE #2-7-9-16
ATTACHMENT E-2	WELLBORE DIAGRAM – NINE MILE #3-7-9-16
ATTACHMENT E-3	WELLBORE DIAGRAM – NINE MILE #6-7-9-16
ATTACHMENT E-4	WELLBORE DIAGRAM – NINE MILE #7-7-9-16
ATTACHMENT E-5	WELLBORE DIAGRAM – WEST POINT #8-7-9-16
ATTACHMENT E-6	WELLBORE DIAGRAM – WEST POINT #9-7-9-16
ATTACHMENT E-7	WELLBORE DIAGRAM – NINE MILE #10-7-9-16
ATTACHMENT E-8	WELLBORE DIAGRAM – WEST POINT #3-8-9-16
ATTACHMENT E-9	WELLBORE DIAGRAM – WEST POINT #4-8-9-16
ATTACHMENT E-10	WELLBORE DIAGRAM – WEST POINT #5-8-9-16
ATTACHMENT E-11	WELLBORE DIAGRAM – WEST POINT #13-5-9-16
ATTACHMENT E-12	WELLBORE DIAGRAM – NINE MILE #15-6-9-16
ATTACHMENT E-13	WELLBORE DIAGRAM – MONUMENT FED #44-6-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 5/16/01 through 5/19/01
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

West Point #1-7-9-16

Spud Date: 3/28/2001
Put on Production: 5/22/01
GL: 5804' KB: 5814'

Initial Production: 365.5 BOPD,
334.8 MCFD, 48.1 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.73')
DEPTH LANDED: 307.73'
HOLE SIZE: 12-1/4"
CEMENT DATA: 260 sxs Class "G" cmt,

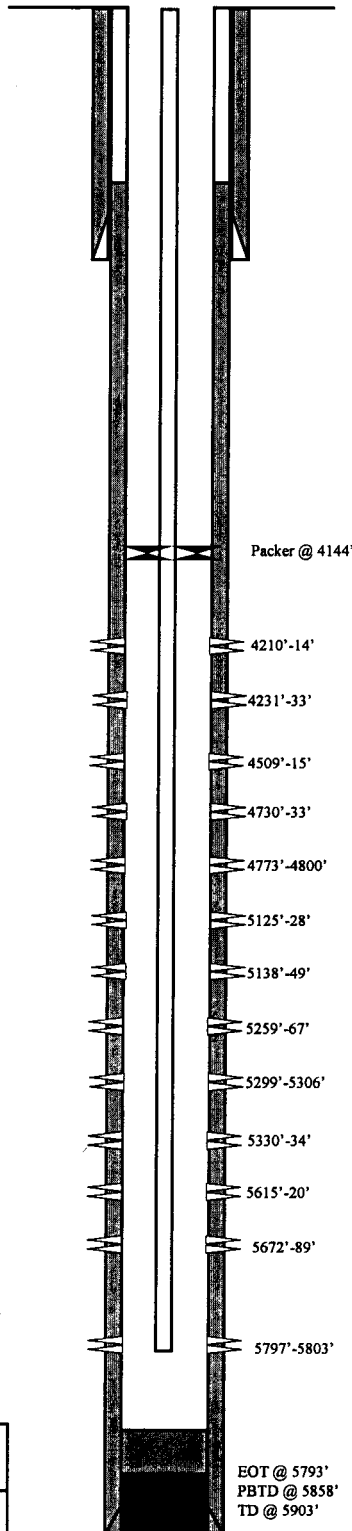
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5907.59')
DEPTH LANDED: 5903.19'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts
TUBING ANCHOR: 5724.62'
SEATING NIPPLE: 2-3/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5793.55'
SN LANDED AT: 5759.73'

Proposed Injection Wellbore Diagram



FRAC JOB

5/15/01 5797'-5803'
5672'-89'
5615'-20' **Frac CP sands as follows:**
137,820# 20/40 sand in 897 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 29.7 BPM. ISIP - 2230 psi. Flow back on 12/64 choke for 4.5 hrs & died.

5/15/01 5330'-34'
5299'-5306'
5259'-67'
5138'-49'
5125'-28' **Frac A & LODC sands as follows:**
175,543# 20/40 sand in 1075 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 29.5 BPM. ISIP - 2125 psi.

5/15/01 4773'-4800'
4730'-33' **Frac D1 sands as follows:**
150,208# 20/40 sand in 951 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 30 BPM. ISIP - 1950 psi. Flow back on 12/64 choke for 3.5 hrs & died.

5/15/01 4231'-33'
4210'-14' **Frac GB4 sands as follows:**
32,400# 20/40 sand in 239 bbls Viking 1-25 Fluid. Treated @ avg press of 2100 psi w/ avg rate of 30 BPM. Screened out. Flow back on 12/64 choke for 4.5 hrs & died. Note: did not frac 4509-15'

NOT MATCHING
LIC # /

PERFORATION RECORD

Date	Depth	Perforation	Holes
5/15/01	5797'-5803'	4 JSPF	24 holes
5/15/01	5672'-5689'	4 JSPF	68 holes
5/15/01	5615'-5620'	4 JSPF	20 holes
5/16/01	5330'-5334'	4 JSPF	16 holes
5/16/01	5299'-5306'	4 JSPF	28 holes
5/16/01	5259'-5267'	4 JSPF	32 holes
5/16/01	5138'-5149'	4 JSPF	44 holes
5/16/01	5125'-5128'	4 JSPF	12 holes
5/17/01	4773'-4800'	4 JSPF	108 holes
5/17/01	4730'-4733'	4 JSPF	12 holes
5/18/01	4509'-4515'	4 JSPF	24 holes
5/18/01	4231'-4233'	4 JSPF	8 holes
5/18/01	4210'-4214'	4 JSPF	16 holes



Inland Resources Inc.

West Point #1-7-9-16

670' FNL & 662' FEL

NENE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32210; Lease #UTU-74390

EOT @ 5793'
PBD @ 5858'
TD @ 5903'

JM 3/04/02

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the West Point #1-7-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, West Point Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the West Point #1-7-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3450' - 5803'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3450' and the Castle Peak top at 5576'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the West Point #1-7-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refilled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 308' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5903' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1925 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the West Point #1-7-9-16, for existing perforations (4210' - 5803') calculates at 0.82 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1925 psig. We may add additional perforations between 3450' and 5803'. See Attachment G through G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the West Point #1-7-9-16, the proposed injection zone (3450' - 5803') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

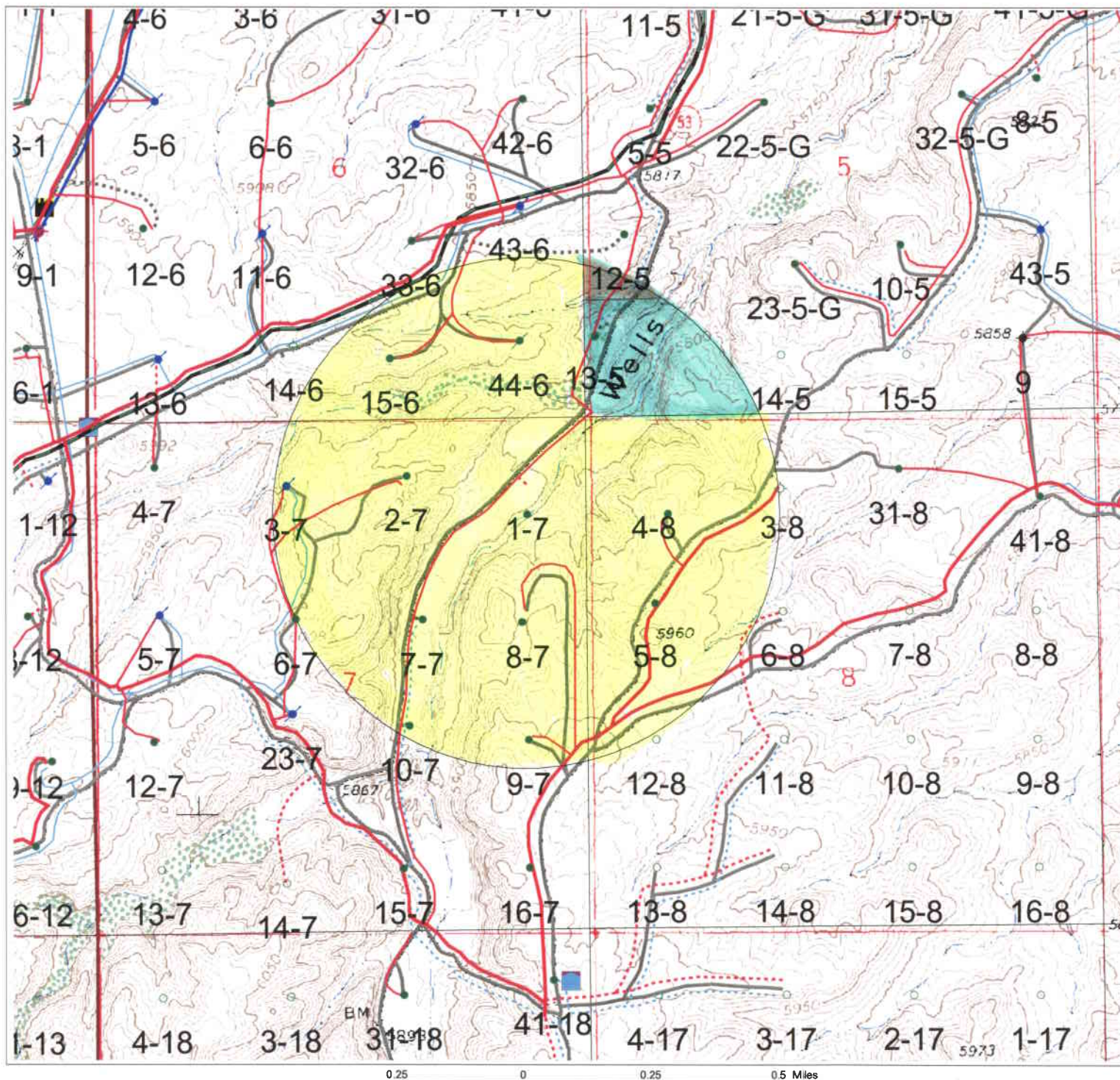
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



- 1/2 Mile Radius
- Water Taps
- Well Categories
 - INJ
 - WTR
 - SWD
 - OIL
 - GAS
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC
- Compressor Stations
 - Gas 10 Inch
 - Gas 6 Inch and Larger
 - Proposed 6 Inch Gas
 - Gas 4 Inch and Smaller
 - Proposed Gas
 - Gas Buried
 - Petroglyph Gasline
 - Questar Gasline
 - Compressors - Other
- Gas Meters
 - Water 6 Inch
 - Water 4 Inch
 - Water 4 Inch - High Pressure
 - Water 4 Inch Poly
 - Water 2 to 3 Inch
 - Proposed Water
 - Johnson Water Line
- Injection Stations
- Pump Stations
- Roads (Digitized)
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private



Attachment A
West Point 1-7-9-16
Sec. 7-T9S-R16E



410 17th Street Suite 200
Denver, Colorado 80202
Phone: (303) 593 0102

Area Map

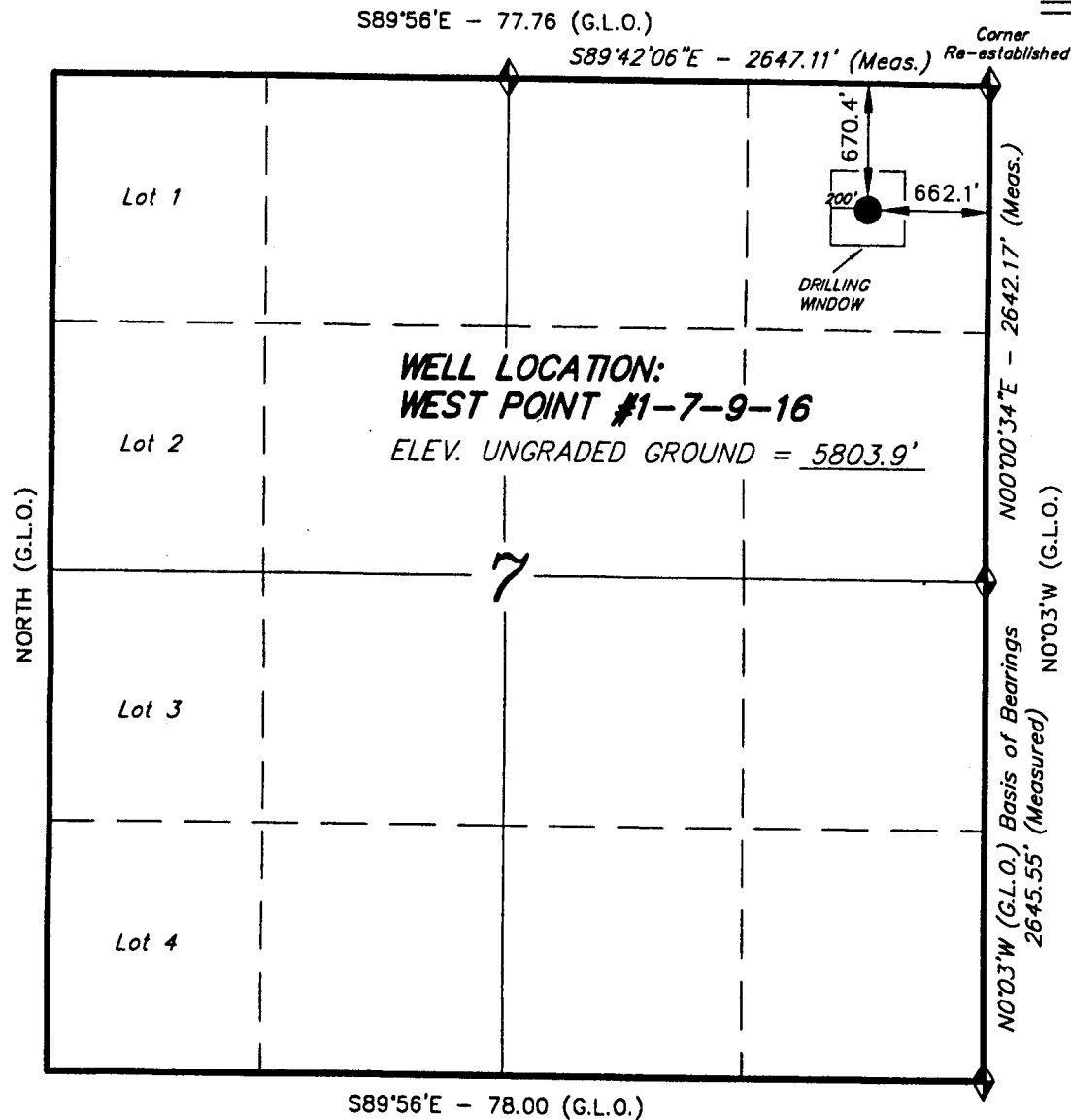
LINTA BASIN, UTAH

Duchesne & Uintah Counties, Utah

7/24/2010

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

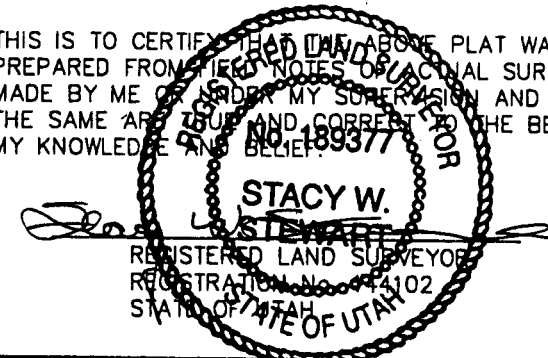


WELL LOCATION, WEST POINT
#1-7-9-16, LOCATED AS SHOWN IN THE
NE 1/4 NE 1/4 OF SECTION 7, T9S,
R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: L.D.T.

DATE: 11-22-00

WEATHER: COOL

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

Attachment B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 9: NW/4SW/4 Section 17: NW/4 Section 18: L 1,2, NE/4, E/2NW/4	U-74390 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 5: W/2SW/4, SE/4SW/4	U-73087 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point #1-7-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Joyce I. McGough
Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 11th day of March, 2002.

Notary Public in and for the State of Colorado:

[Signature]

My Commission Expires: August 29, 2005

West Point #1-7-9-16

Spud Date: 3/28/2001
Put on Production: 5/22/01
GL: 5804' KB: 5814'

Initial Production: 365.5 BOPD,
334.8 MCFD, 48.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.73')
DEPTH LANDED: 307.73'
HOLE SIZE: 12-1/4"
CEMENT DATA: 260 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5907.59')
DEPTH LANDED: 5903.19'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts
TUBING ANCHOR: 5724.62'
SEATING NIPPLE: 2-3/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5793.55'
SN LANDED AT: 5759.73'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1-1/2" weight bars, 10 - 3/4" scraped rods, 126 - 3/4" plain rods, 89 - 3/4" scraped rods, 1-6', 1-8' - 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 7
LOGS: Dual Laterolog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/15/01 5797'-5803'
5672'-89'
5615'-20' **Frac CP sands as follows:**
137,820# 20/40 sand in 897 bbls Viking
1-25 Fluid. Treated @ avg press of 1900
psi w/ avg rate of 29.7 BPM. ISIP - 2230
psi. Flow back on 12/64 choke for 4.5 hrs
& died.

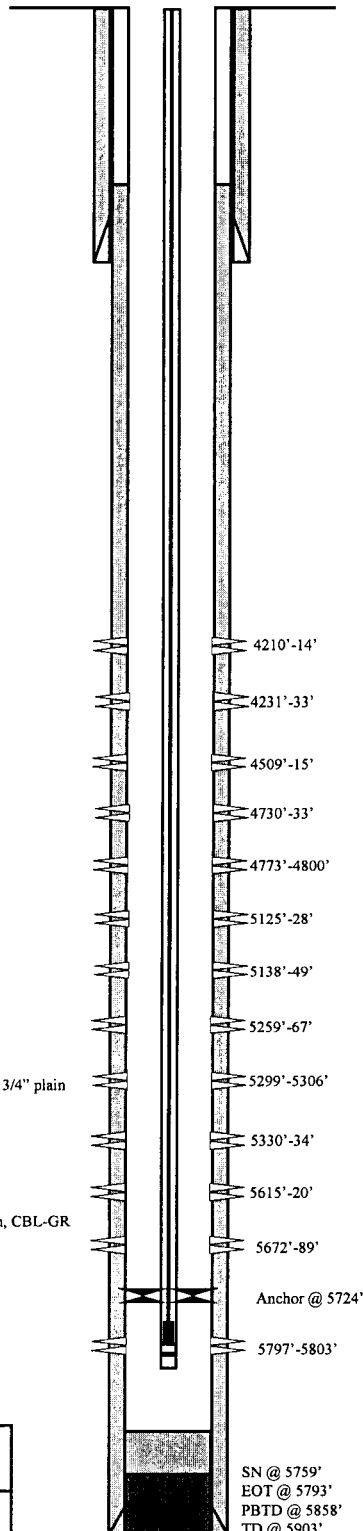
5/15/01 5330'-34'
5299'-5306'
5259'-67'
5138'-49'
5125'-28' **Frac A & LODC sands as follows:**
175,543# 20/40 sand in 1075 bbls Viking
1-25 Fluid. Treated @ avg press of 1900
psi w/ avg rate of 29.5 BPM. ISIP - 2125
psi.

5/15/01 4773'-4800'
4730'-33' **Frac D1 sands as follows:**
150,208# 20/40 sand in 951 bbls Viking
1-25 Fluid. Treated @ avg press of 1900
psi w/ avg rate of 30 BPM. ISIP - 1950
psi. Flow back on 12/64 choke for 3.5 hrs
& died.

5/15/01 4231'-33'
4210'-14' **Frac GB4 sands as follows:**
32,400# 20/40 sand in 239 bbls Viking
1-25 Fluid. Treated @ avg press of 2100
psi w/ avg rate of 30 BPM. Screened out.
Flow back on 12/64 choke for 4.5 hrs
& died. Note: did not frac 4509-15'

PERFORATION RECORD

5/15/01	5797'-5803'	4 JSPF	24 holes
5/15/01	5672'-5689'	4 JSPF	68 holes
5/15/01	5615'-5620'	4 JSPF	20 holes
5/16/01	5330'-5334'	4 JSPF	16 holes
5/16/01	5299'-5306'	4 JSPF	28 holes
5/16/01	5259'-5267'	4 JSPF	32 holes
5/16/01	5138'-5149'	4 JSPF	44 holes
5/16/01	5125'-5128'	4 JSPF	12 holes
5/17/01	4773'-4800'	4 JSPF	108 holes
5/17/01	4730'-4733'	4 JSPF	12 holes
5/18/01	4509'-4515'	4 JSPF	24 holes
5/18/01	4231'-4233'	4 JSPF	8 holes
5/18/01	4210'-4214'	4 JSPF	16 holes



Inland Resources Inc.

West Point #1-7-9-16

670' FNL & 662' FEL

NENE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32210; Lease #UTU-74390

Nine Mile #2-7

Spud Date: 2-23-98
Put on Production: 3-31-98
GL: ?' KB: ?'

Initial Production: 107 BOPD,
166 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (286')
DEPTH LANDED: 287'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4.5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5892')
DEPTH LANDED: 5903'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sks Hibond mixed & 350 sks thixotropic
CEMENT TOP AT: 1694'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 167 jts
TUBING ANCHOR: 5216'
TOTAL STRING LENGTH: ?
SN LANDED AT: 5282'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 9-1 1/2" wt rods; 4-7/8" scraped; 116-3/4" plain; 80-3/4" scraped; 1-8', 1-6', 1-4', 1-2' x 7/8" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 9 SPM
LOGS: DIGL/SP/GR/CAL (5940'-300')
DSN/SDL/GR (5924'-3000')

FRAC JOB

3-21-98 5217'-5258' **Frac A sand as follows:**
111,300# of 20/40 sd in 560 bbls Delta. Breakdown @ 3563 psi. Treated @ avg rate 31 bpm, avg press 2500 psi. ISIP-2624 psi, 5-min 2449 psi. Flowback for 3 hrs & died.

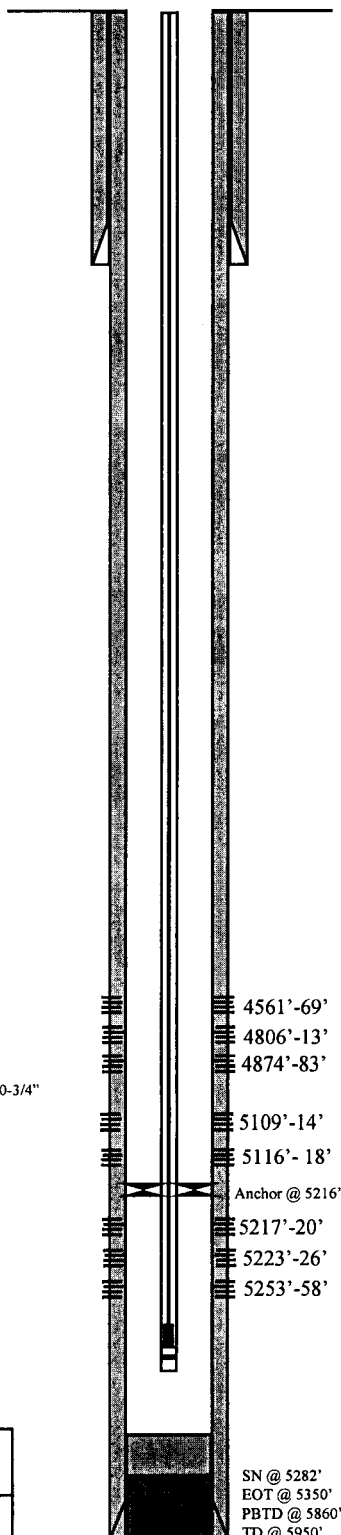
3-23-98 5109'-5118' **Frac B sand as follows:**
120,300# of 20/40 sd in 572 bbls Delta. Frac. Breakdown @ 2586 psi. Treated @ avg rate of 28.5, avg press 2000 psi. ISIP- 2289 psi, 5-min 2146 psi. Flowback on 12/64" ck for 4 hrs & died.

3-26-98 4806'-4883' **Frac D sand as follows:**
127,200# 20/40 sand in 595 bbls Delta. Breakdown @ 1726 psi. Treated w/avg press of 2135 psi, w/avg rate of 30 BPM. ISIP-2302 psi, 5 min 2175 psi. Flowback on 12/64" ck for 4-1/2 hrs & died.

3-27-98 4561'-4569' **Frac PB sand as follows:**
81,300# 20/40 sand in 432 bbls Delta. Breakdown @ 2395 psi. Treated w/avg press of 2475 psi, w/avg rate of 27.1 BPM. ISIP-2654 psi, 5 min 2311 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

PERFORATION RECORD

3-20-98	5217'-5220'	4 JSPF	12 holes
3-20-98	5223'-5226'	4 JSPF	12 holes
3-20-98	5253'-5258'	4 JSPF	20 holes
3-22-98	5109'-5114'	4 JSPF	20 holes
3-22-98	5116'-5118'	4 JSPF	8 holes
3-25-98	4806'-4813'	4 JSPF	28 holes
3-25-98	4874'-4883'	4 JSPF	36 holes
3-27-98	4561'-4569'	4 JSPF	32 holes



Inland Resources Inc.

Nine Mile #2-7

567 FNL 1924 FEL

NWNE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32011; Lease #UTU-74390

Nine Mile #3-7-9-16

Spud Date: 2-19-98
Put on Production: 3-31-98
GL: 5933' KB: 5943'

Initial Production: 62 BOPD,
251 MCFPD, 3 BWPD

SURFACE CASING

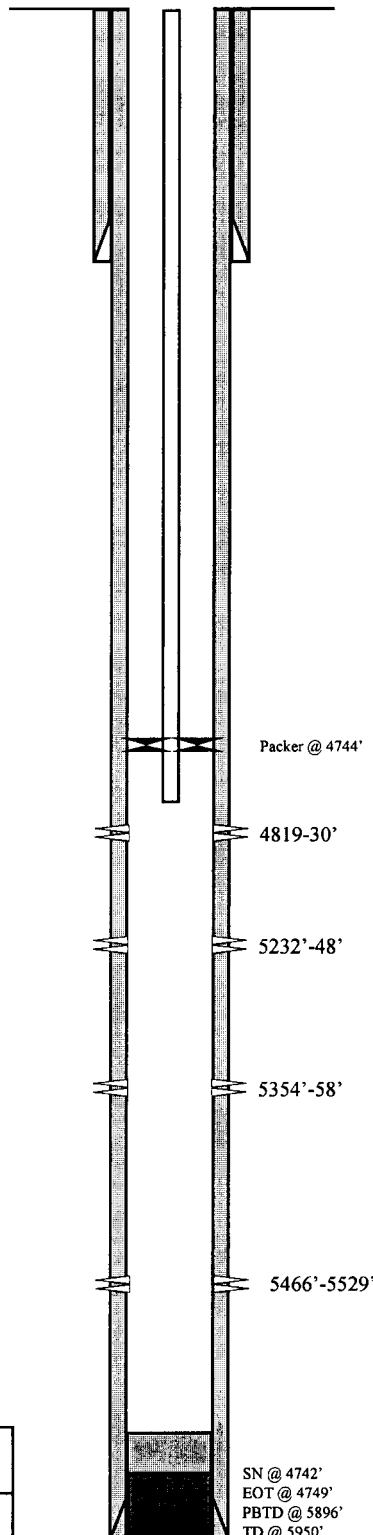
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (289')
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5927')
DEPTH LANDED: 5938'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sks Hibond mixed & 340 sks thixotropic
CEMENT TOP AT: 5943'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 152 jts
PACKER: 4744'
TOTAL STRING LENGTH: 4749'
SN LANDED AT: 4742'

Injection Wellbore
DiagramFRAC JOB

3-26-98 5232'-5248' **Frac A sand as follows:**
104,300# of 20/40 sd in 525 bbls Delta. Breakdown @ 1599 psi. Treated @ avg rate 25.5 bpm, avg press 2650 psi. ISIP-3323 psi, 5-min 2806 psi. Flowback for 3 hrs & died.

3-28-98 4819'-4830' **Frac D sand as follows:** 104,300# of 20/40 sd in 519 bbls Delta Frac. Breakdown @ 3020 psi. Treated @ avg rate of 26, avg press 2248 psi. ISIP- 2445 psi, 5-min 2041 psi. Flowback on 12/64" ck for 5 hrs & died.

12-26-00 Convert to injector.

4-12-01 5354'-5529' **Break A/LDC sand as follows:**
Pressured up on perfs 5429'-5566' to 2400 psi, broke back to 1800 psi. Pumped 20 bbl wtr @ 1bpm. Pressured up on perfs 5354'-58' to 1500 psi. Pumped 20 bbl wtr @ 1bpm. ISIP 1300 psi.

4-13-01 5354'-5529' **Acidize A/LDC sand as follows:**
Spot 4 bbl 15% HCl on perfs 5429'-5566'. Pump 27 BW @ 2700 psi, broke back to 1800 psi. Spot 2 bbl 15% HCl on perfs 5354'-5358'. Pumped 12 BW. ISIP 1300 psi.

4-18-01 MIT performed.

PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPF	64 holes
3-27-98	4819'-4830'	4 JSPF	44 holes
4-11-01	5354'-5358'	4 JSPF	16 holes
4-11-01	5466'-5529'	4 JSPF	126 holes



Inland Resources Inc.

Nine Mile #3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

SN @ 4742'
EOT @ 4749'
PBTD @ 5896'
TD @ 5950'

Nine Mile #6-7

Spud Date: 11/10/97
Put on Production: 1/3/98
GL: 5960' KB: 5972'

Initial Production: 128 BOPD,
128 MCFPD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 283.47'
DEPTH LANDED: 284.14' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sks Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5897.53')
DEPTH LANDED: 5908.49'
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sks Hibond mixed & 345 sks thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 180 jts
TUBING ANCHOR: 5632'
TOTAL STRING LENGTH: ?
SN LANDED AT: 5697'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 123-3/4" plain; 95-3/4" scraped; 1-8', 1-4' x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 11 SPM
LOGS: DIGL/SP/GR/CAL (5914'-295')
DSN/SDL/GR (5888'-3000')

FRAC JOB

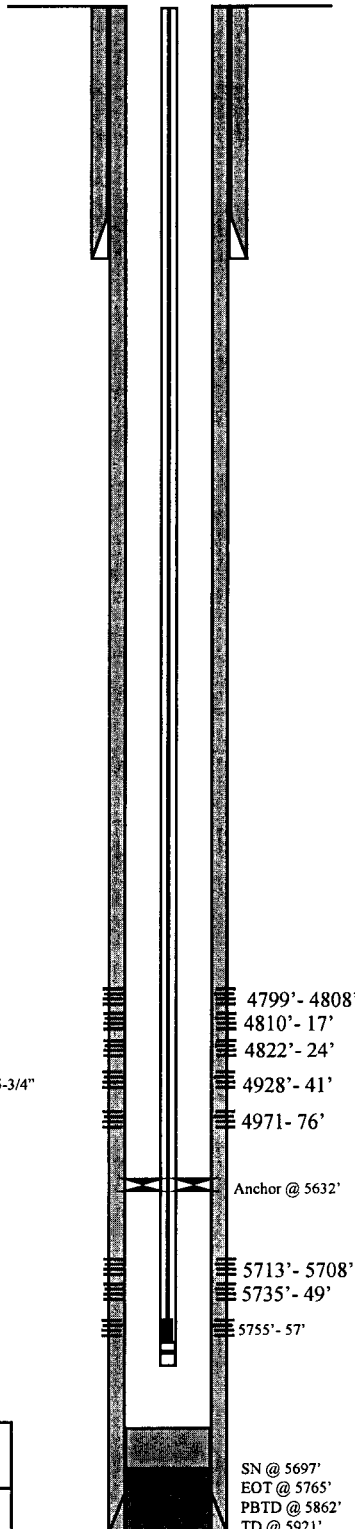
12/23/97 5708'-5757' **Frac CP sand as follows:**
127,200# of 20/40 sd in 621 bbls Boragel. Treated @ avg rate 31.2 bpm, avg press 1700 psi. Breakdown @ 1100 psi. ISIP-2300 psi, 5-min 2035 psi. Flowback for 5-1/2hrs.

12/25/97 4928'-4976' **Frac C sand as follows:**
111,400# of 20/40 sd in 544 bbls Delta Frac. Breakdown @ 2076 psi. Treated @ avg rate of 28 BPM, avg press 1700 psi. ISIP- 1873 psi, 5-min 1680 psi. Flowback on 12/64" ck for 3 hrs & died.

12/31/97 4799'-4824' **Frac D sand as follows:**
124,300# 20/40 sand in 574 bbls Delta Frac. Breakdown @ 2486 psi. Treated w/avg press of 1690 psi w/avg rate of 28.2 BPM. ISIP - 2235 psi, 5 min 2008 psi. Flowback on 12/64" ck for 4 hrs & died.

PERFORATION RECORD

12/20/97	5708'-5713'	4 JSPF	20 holes
12/20/97	5735'-5749'	4 JSPF	56 holes
12/20/97	5755'-5757'	4 JSPF	8 holes
12/24/97	4928'-4941'	4 JSPF	52 holes
12/24/97	4971'-4976'	4 JSPF	20 holes
12/30/97	4799'-4808'	4 JSPF	36 holes
12/30/97	4810'-4817'	4 JSPF	28 holes
12/30/97	4822'-4824'	4 JSPF	8 holes



Inland Resources Inc.

Nine Mile #6-7

2036 FNL 2070 FWL

SENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31776; Lease #UTU-74390

Nine Mile 7-7-9-16

Spud Date: 11/20/97
Put on Production: 1/12/98
GL: 5929' KB: 5941'

Initial Production: 241 BOPD,
211 MCFPD, 8 BWPD

SURFACE CASING

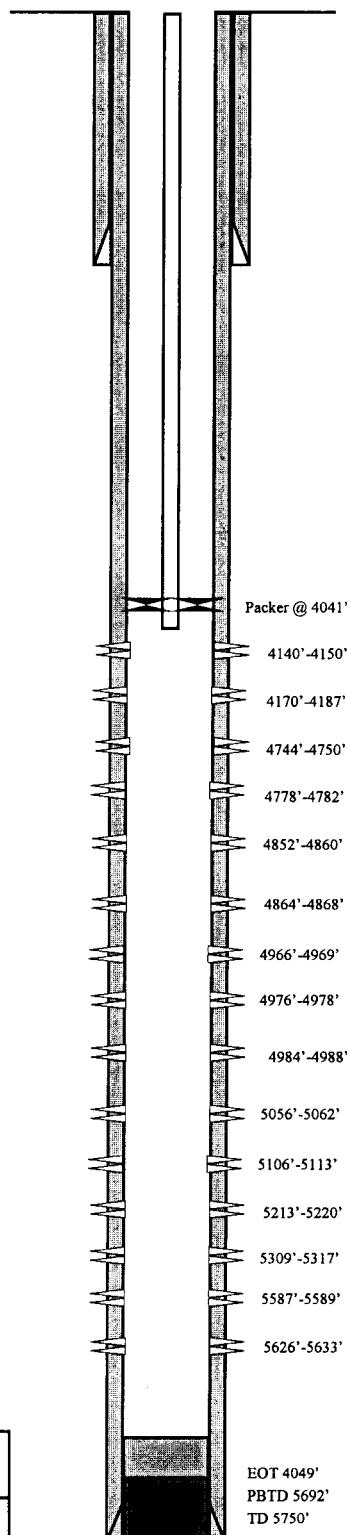
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 288'
DEPTH LANDED: 298'
HOLE SIZE: 12-1/4"
CEMENT DATA: 350 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5728')
DEPTH LANDED: 5739'
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sxs Hibond mixed & 320 sxs thixotropic
CEMENT TOP AT: 3' below ground level

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 129 jts (4030.77')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4040.77 KB
TUBING PACKER: 4041.87'
TOTAL STRING LENGTH: EOT @ 4049.18'

Injection Wellbore
DiagramFRAC JOB

12/30/97 5587'-5633' **Frac CP sand as follows:**
104,300# of 20/40 sd in 518 bbls
Delta Frac. Treated @ avg rate 28.5 bpm,
avg press 1550 psi. Breakdown @ 2735
psi. ISIP-2058 psi, 5-min 1809 psi.
Flowback for 3-1/2 hrs & died.

1/1/98 5213'-5317' **Frac LDC sand as follows:** 104,300#
of 20/40 sd in 521 bbls Delta Frac.
Breakdown @ 2521 psi. Treated @ avg
rate of 30.1 BPM, avg press 2225 psi.
ISIP-2339 psi, 5-min 2228 psi. Flowback
on 12/64" ck for 4 hrs & died.

1/6/98 4966'-5113' **Frac B/A sands as follows:**
118,400# 20/40 sand in 585 bbls Delta
Frac. Breakdown @ 1585 psi. Treated
w/avg press of 1890 psi w/avg rate of
34.5 BPM. ISIP - 1964 psi, 5 min 1857
psi. Flowback on 12/64" ck for 2 hrs &
died.

1/9/98 4744'-4868' **Frac D/C sands as follows:**
1048,300# 20/40 sand in 502 bbls of
Delta Frac. Breakdown @ 2414 psi.
Treated @ avg press of 1850 psi w/avg
rate of 32.3 BPM. ISIP-2084 psi, 5 min
1937 psi. Flowback on 12/64" ck for 2-
1/2 hrs & died.

12/6/01 Open new perfs. Break perf down.
12/7/01 Convert to injector.

PERFORATION RECORD

12/24/97	5587'-5589'	4 JSPF	8 holes
12/24/97	5626'-5633'	4 JSPF	28 holes
12/31/97	5213'-5220'	4 JSPF	28 holes
12/31/97	5309'-5317'	4 JSPF	32 holes
01/04/98	4966'-4969'	4 JSPF	12 holes
01/04/98	4976'-4978'	4 JSPF	8 holes
01/04/98	4984'-4988'	4 JSPF	16 holes
01/04/98	5056'-5062'	4 JSPF	24 holes
01/04/98	5106'-5113'	4 JSPF	28 holes
01/08/98	4744'-4750'	4 JSPF	24 holes
01/08/98	4778'-4782'	4 JSPF	16 holes
01/08/98	4852'-4860'	4 JSPF	32 holes
01/08/98	4864'-4868'	4 JSPF	16 holes
12/06/01	4170'-4187'	4 JSPF	68 holes
12/06/01	4140'-4150'	4 JSPF	40 holes



Inland Resources Inc.

Nine Mile 7-7-9-16
2048' FNL & 1769' FEL
SWNE Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-31778; Lease #U-74390

West Point #8-7-9-16

Spud Date: 3/24/2001
Put on Production: 5/01/2001
GL: 5901' KB: 55911'

Initial Production: 159.6 BOPD,
179 MCFD, 48.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.35')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5984.80')
DEPTH LANDED: 5980.40'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5593.23')
TUBING ANCHOR: 5602.93'
NO. OF JOINTS: 3 jts (96.96')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 5735.02'
NO. OF JOINTS: 2 jts (62.86')
TOTAL STRING LENGTH: EOT @ 5767.40'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1-1/2" weight bars, 10 -3/4" scraper rods, 122 - 3/4" plain rods, 89 - 3/4" scraper rods, 1-4", 1-6", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC
STROKE LENGTH: 84"
PUMP SPEED, SPM: 5
LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOBS

4/23/01 5668'-5730' **Frac CP-2 sands as follows:**
31,133# 20/40 sand in 327 bbls Viking 1-25 Fluid. Treated @ avg press of 1800 psi w/ avg rate of 30 BPM. ISIP 1840 psi. Flow back on 12/64 choke for 2 hrs & died.

4/25/01 5204'-5381' **Frac A/LODC sands as follows:**
48,733# 20/40 sand in 414 bbls Viking 1-25 Fluid. Treated @ avg press of 2080 psi w/ avg rate of 29.7 BPM. ISIP 2160 psi. Flow back on 12/64 choke for 2.5 hrs & died.

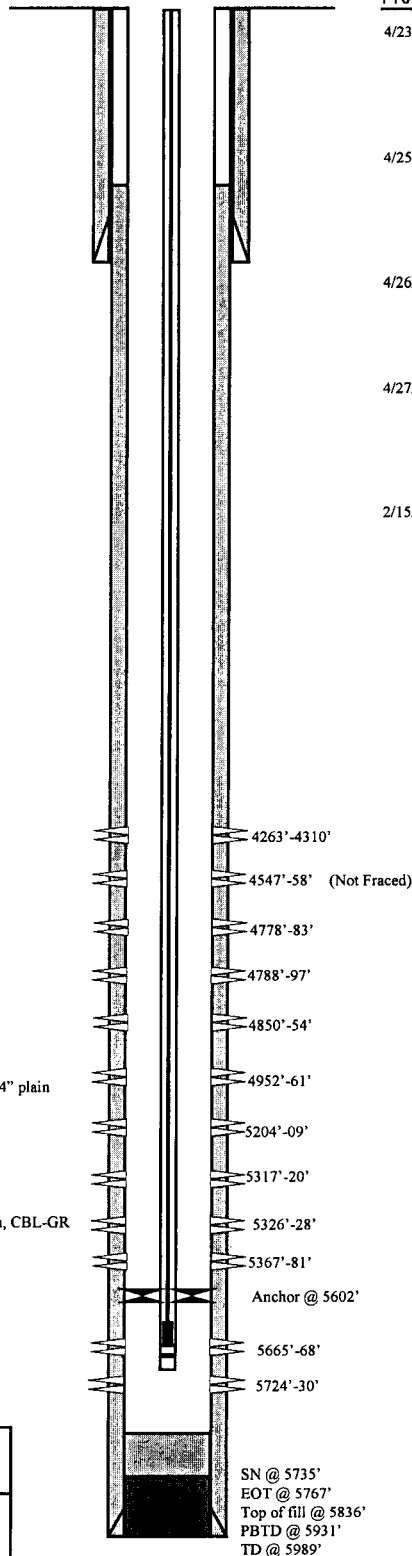
4/26/01 4779'-4961' **Frac C, D sands as follows:**
101,150# 20/40 sand in 694 bbls Viking 1-25 Fluid. Treated @ avg press of 1760 psi w/ avg rate of 30.4 BPM. ISIP 2040 psi.

4/27/01 4263'-10' **Frac GB-4, GB-6 sands as follows:**
185,360# 20/40 sand in 1209 bbls Viking 1-25 Fluid. Treated @ avg press of 1650 psi w/ avg rate of 30.2 BPM. ISIP 1890 psi. Flow back on 12/64 choke for 6 hrs & died.

2/15/02
Stuck pump. Update rod and tubing details.

PERFORATION RECORD

4/23/01	5724'-30'	4 JSPF	24 holes
4/23/01	5665'-68'	4 JSPF	12 holes
4/25/01	5367'-81'	4 JSPF	56 holes
4/25/01	5326'-28'	4 JSPF	08 holes
4/25/01	5317'-20'	4 JSPF	12 holes
4/25/01	5204'-09'	4 JSPF	20 holes
4/26/01	4952'-61'	4 JSPF	36 holes
4/26/01	4850'-54'	4 JSPF	16 holes
4/26/01	4788'-97'	4 JSPF	36 holes
4/26/01	4779'-83'	4 JSPF	16 holes
4/27/01	4547'-58'	4 JSPF	44 holes
4/27/01	4263'-4310'	4 JSPF	188 holes



Inland Resources Inc.

West Point #8-7-9-16

2081' FNL & 721 FEL

SENE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32211; Lease #UTU-74390

West Point #9-7

Spud Date: 3/20/01
Put on Production: 4/21/01
GL: 5963' KB: 5973'

Initial Production: 73.2 BOPD,
130.5 MCFD, 87.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (294.07')
DEPTH LANDED: 304.92'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5999.75')
DEPTH LANDED: 5995.35'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5819.02')
TUBING ANCHOR: 5829.02'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5898.00'
SN LANDED AT: 5864.13' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 130-3/4" slick,
90-3/4" scraper rods, 1-4" x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC
STROKE LENGTH: 44"
PUMP SPEED, SPM: 8
LOGS: DIGL/SP/GR/CAL/Neutron/

FRAC JOB

4/16/01 5711-16'
5741-48'
5866-72' **Frac CP sand as follows:**
59,200# 20/40 sand in 252 bbls Viking I-25 fluid. Perfs broke down @ 2190 psi. Treated @ avg press of 1680 psi w/avg rate of 30 BPM. ISIP 2000 psi.

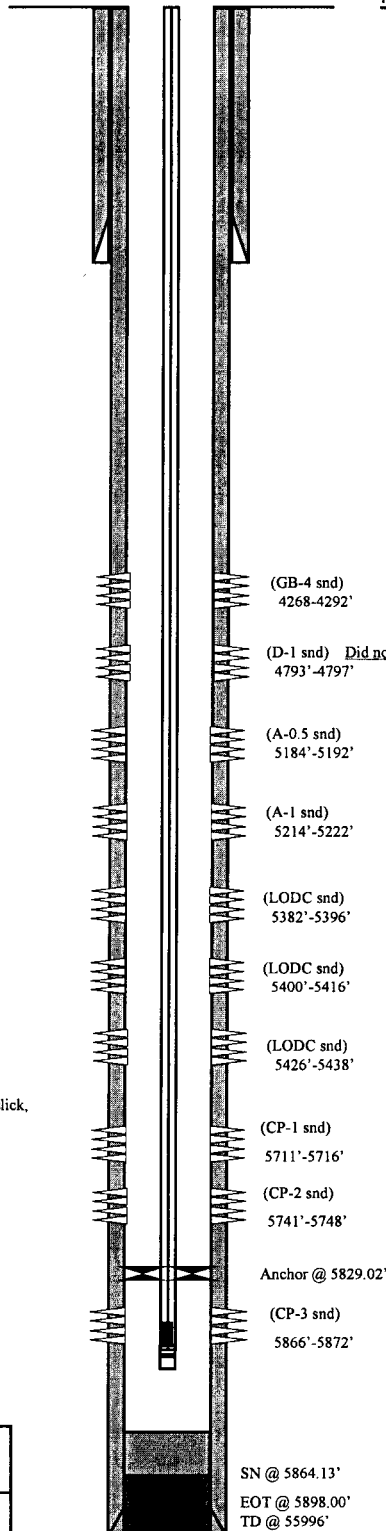
4/16/01 5382-96'
5400-16'
5426-38' **Frac LODC sand as follows:**
Set plug at 5460'.
161,500# 20/40 sand in 678 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ avg press of 2700 psi w/avg rate of 30 BPM. ISIP 2710 psi, flow back on 12/64 choke @ 1 BPM.

4/17/01 5214-22'
5184-92' **Frac A sands as follows:**
Set plug @ 5306'.
Frac with 53,000# 20/40 sand in 436 bbls Viking I-25 fluid. Perfs broke down @ 3031 psi. Treated @ avg press of 1900 psi w/avg rate of 29.5 BPM. ISIP 2340 psi.

4/18/01 4268-92' **Frac GB-4 sands as follows:**
Set plug @ 4326'.
Frac with 100,500# 20/40 sand in 621 bbls Viking I-25 fluid. Perfs broke down @ 2204 psi. Treated @ avg press of 1780 psi w/avg rate of 29.9 BPM. ISIP 2050 psi.

PERFORATION RECORD

4/16/01	5866'-5872'	4 JSPF	24 holes
4/16/01	5741'-5748'	4 JSPF	28 holes
4/16/01	5711'-5716'	4 JSPF	20 holes
4/16/01	5426'-5438'	4 JSPF	48 holes
4/16/01	5400'-5416'	4 JSPF	64 holes
4/16/01	5382'-5396'	4 JSPF	56 holes
4/17/01	5214'-5222'	4 JSPF	32 holes
4/17/01	5184'-5192'	4 JSPF	32 holes
4/18/01	4793'-4797'	4 JSPF	16 holes
4/18/01	4268'-4292'	4 JSPF	96 holes



Inland Resources Inc.

West Point #9-7-9-16

1980' FSL & 660' FEL

NESE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32212; Lease #UTU-74390

BDH 4/15/01

Nine Mile #10-7

Spud Date: 12/1/97
Put on Production: 1/10/98
GL: 5850' KB: 5862'

Initial Production: 150 BOPD,
186 MCFPD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 290'
DEPTH LANDED: 303' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sks Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts.
DEPTH LANDED: 5858'
HOLE SIZE: 7-7/8"
CEMENT DATA: 430 sks Hibond mixed & 360 sks thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 182 jts
TUBING ANCHOR: 5573.24' KB
TOTAL STRING LENGTH: 5690.81'
SN LANDED AT: 5638.57' KB
EOT @: 5702.81' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 123-3/4" plain; 94-3/4" scraped; 1-4"x3/4" pony rod
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM
LOGS: DIGL/SP/GR/CAL (5854'-302')
DSN/SDL/GR (5800'-3000')

FRAC JOB

12/30/97 5608'-5788' **Frac CP sand as follows:**
129,100# of 20/40 sd in 627 bbls
Delta Frac. Treated @ avg rate 35 bpm,
avg press 1600 psi. Breakdown @ 2573
psi. ISIP-2029 psi, 5-min 1781 psi.
Flowback for 4 hrs & died.

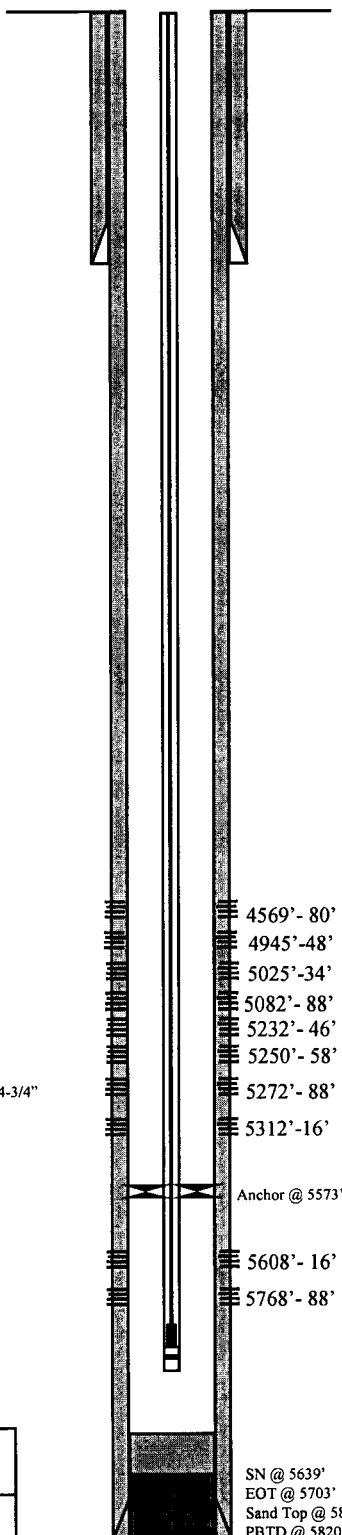
1/1/98 5232'-5316' **Frac LDC sand as follows:**
125,400# of 20/40 sd in 560 bbls Delta
Frac. Breakdown @ 3322 psi. Treated @
avg rate of 30.3 BPM, avg press 2600
psi. ISIP-2892 psi, 5-min 3349 psi.
Flowback on 12/64" ck for 5 hrs & died.

1/4/98 4945'-5088' **Frac A sand as follows:**
127,200# 20/40 sand in 608 bbls Delta
Frac. Breakdown @ 2519 psi. Treated
w/avg press of 2493 psi w/avg rate of
35 BPM. ISIP - 3120 psi, 5 min 2791
psi. Flowback on 12/64" ck for 3 hrs &
died.

1/8/98 4569'-4580' **Frac YDC sands as follows:**
59,000# 20/40 sand in 374 bbls of
Delta Frac. Breakdown @ 2197 psi.
Treated @ avg press of 2800 psi w/avg
rate of 27 BPM. ISIP-3904 psi, 5 min
3101 psi. Flowback on 12/64" ck for 2-
1/2 hrs & died.

PERFORATION RECORD

12/25/97	5608'-5616'	4 JSPF	32 holes
12/25/97	5768'-5788'	4 JSPF	80 holes
12/31/97	5232'-5246'	4 JSPF	56 holes
12/31/97	5250'-5258'	4 JSPF	32 holes
12/31/97	5272'-5288'	4 JSPF	64 holes
12/31/97	5312'-5316'	4 JSPF	16 holes
1/3/98	4945'-4948'	4 JSPF	12 holes
1/3/98	5025'-5034'	4 JSPF	36 holes
1/3/98	5082'-5088'	4 JSPF	24 holes
1/6/98	4569'-4580'	4 JSPF	44 holes



Inland Resources Inc.

Nine Mile #10-7

2131 FSL 1910 FEL

NWSE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31773; Lease #UTU-74390

Spud Date: 2/20/200
 Put on Production: P/A
 GL: 5913' KB: 5923'

West Point #3-8

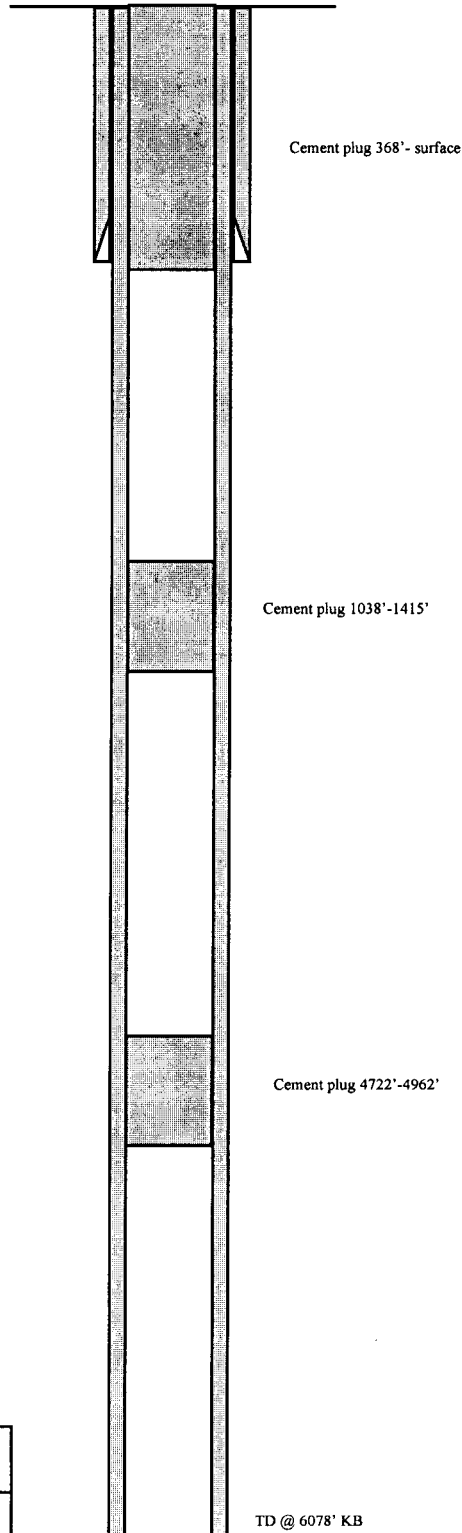
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.36')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt

PLUGGING PROCEDURE

Spot 93 sxs Class G cement across interval 4722'-4962'
 Spot 150 sxs Class G cement across interval 1038'-1415'
 Spot 127 sxs Class G cement across interval 368'-surface
 Remove casing head, install plate style dry hole marker.



Inland Resources Inc.

West Point #3-8-9-16

711' FNL & 1957' FWL

NENW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32207; Lease #UTU-74390

BDH 4/12/01

West Point #4-8-9-16

Spud Date: 2/28/2001
Put on Production: 3/31/2001
GL: 5938' KB: 5948'

Initial Production: 294 BOPD,
272 MCFD, 74 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.39')
DEPTH LANDED: 302.39'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6051.09')
DEPTH LANDED: 6046.69'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts
TUBING ANCHOR: 5724.78'
SEATING NIPPLE: 2-3/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5858.13'
SN LANDED AT: 5792.13'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1-1/2" weight bars, 10 -3/4" scraped rods, 127 - 3/4" plain rods, 90 - 3/4" scraped rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 88"
PUMP SPEED, SPM: 4
LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

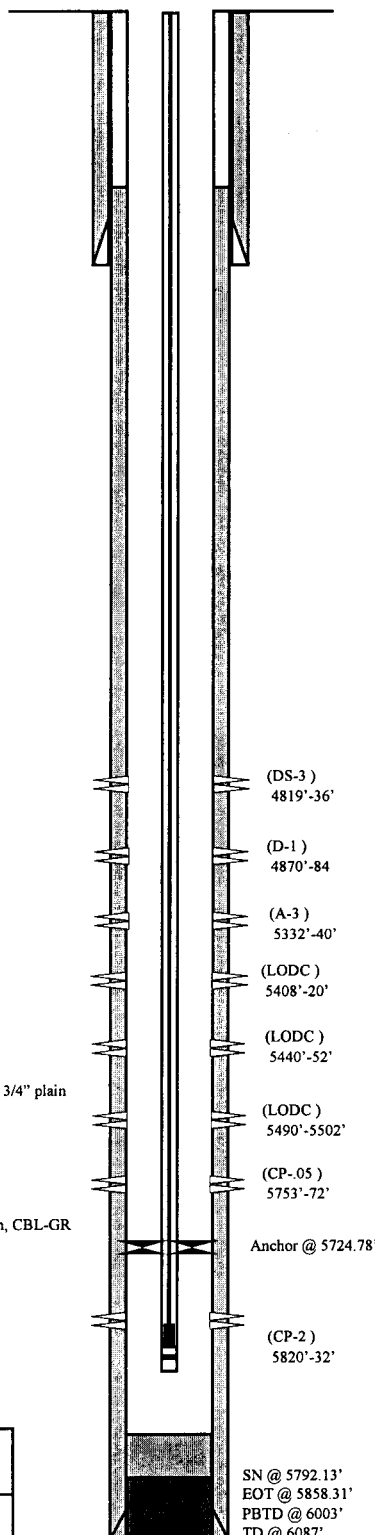
3/23/01 5820'-5832' 5753'-5742' **Frac CP sands as follows:**
134,800# 20/40 sand in 909 bbls Viking
1-25 Fluid. Treated @ avg press of 1800
psi w/ avg rate of 30 BPM. ISIP - 1970
psi.

3/27/01 5332'-5340' 5408'-5420' 5440'-5452' 5490'-5502' **Frac A & LODC sands as follows:**
428,400# 20/40 sand in 2613 bbls Viking
1-25 Fluid. Treated @ avg press of 2400
psi w/ avg rate of 37.4 BPM. ISIP - 2560
psi.

3/28/01 4819'-4836' 4870'-4884' **Frac D sands as follows:**
152,950# 20/40 sand in 990 bbls Viking
1-25 Fluid. Treated @ avg press of 1850
psi w/ avg rate of 29.5 BPM. ISIP - 2080
psi.

PERFORATION RECORD

Date	Interval	Type	Holes
3/23/01	5820'-5832'	4 JSPF	48 holes
3/23/01	5753'-5772'	4 JSPF	76 holes
3/27/01	5490'-5502'	4 JSPF	48 holes
3/27/01	5440'-5452'	4 JSPF	48 holes
3/27/01	5408'-5420'	4 JSPF	48 holes
3/27/01	5332'-5340'	4 JSPF	32 holes
3/28/01	4870'-4884'	4 JSPF	56 holes
3/28/01	4819'-4836'	4 JSPF	68 holes



Inland Resources Inc.

West Point #4-8-9-16

972' FNL & 798' FWL

NWNW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32208; Lease #UTU-74390

West Point #5-8-9-16

Spud Date: 3/08/01
Put on Production: 5/12/01
GL: 5929' KB: 5939'

Initial Production: 410 BOPD, 323 MCFD,
194 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.59')
DEPTH LANDED: 306.59'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (5992')
DEPTH LANDED: 5958'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts. (5722.41')
TUBING ANCHOR: 5735.21'
NO. OF JOINTS: 2 jts. (64.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5800.86'
NO. OF JOINTS: 1 jt. (32.35')
TOTAL STRING LENGTH: EOT @ 5833.66'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1-1/2" weight bars, 10 - 3/4" scraper rods, 125 - 3/4" plain rods, 90 - 3/4" scraped rods, 1-4" x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2" RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 7
LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/3/01 5721'-5808' **Frac CP sands as follows:**
53,348# 20/40 sand in 448 bbls Viking 1-25 Fluid. Treated @ avg press of 1700 psi w/ avg rate of 27 BPM. ISIP 1820 Flow back on 12/64 choke for 3 hrs & died.

5/4/01 5265'-5482' **Frac A/LODC sands as follows:**
541,852# 20/40 sand in 3809 bbls Viking 1-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow back for 13.5 hrs. then died

5/7/01 4965'-5037' **Frac B&C sands as follows:**
51,400# 20/40 sand in 397 bbls Viking 1-25 fluid. Treated @ avg pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi Flowback frac on 12/64" chk for 2.5 hrs & died.

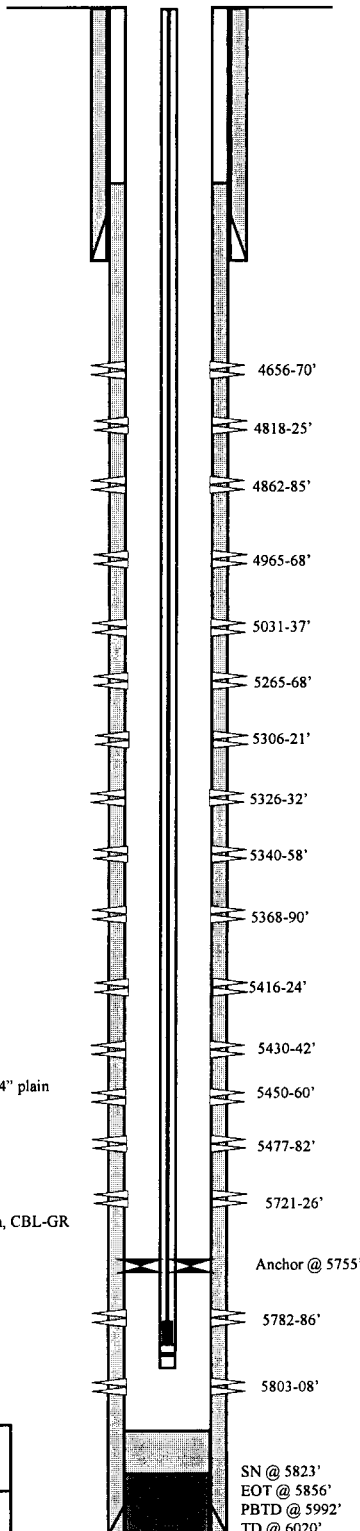
5/8/01 4818'-4885' **Frac D-2 sand as follows:**
147,940# 20/40 sand in 881 bbls Viking 1-25 fluid. Treated @ avg pressure of 1600 psi and rate of 29 BPM. ISIP: 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.

5/9/01 4656'-70' **Frac Stray sand as follows:**
64,794# 20/40 sand in 469 bbls Viking 1-25 fluid. Treated @ avg pressure of 2340 psi and rate of 25 BPM. ISIP: 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.

1/31/02 Pump change. Update rod and tubing details.

PERFORATION RECORD

5/02/01	5803-08'	4 JSPF	20 holes
5/02/01	5782-86'	4 JSPF	16 holes
5/02/01	5721-26'	4 JSPF	20 holes
5/03/01	5477-82'	4 JSPF	20 holes
5/03/01	5450-60'	4 JSPF	40 holes
5/03/01	5430-42'	4 JSPF	48 holes
5/03/01	5416-24'	4 JSPF	32 holes
5/03/01	5368-90'	4 JSPF	88 holes
5/03/01	5355-58'	4 JSPF	12 holes
5/03/01	5340-50'	4 JSPF	40 holes
5/03/01	5326-32'	4 JSPF	24 holes
5/03/01	5316-21'	4 JSPF	20 holes
5/03/01	5306-12'	4 JSPF	24 holes
5/03/01	5265-68'	4 JSPF	12 holes
5/07/01	5031-37'	4 JSPF	24 holes
5/07/01	4965-68'	4 JSPF	12 holes
5/08/01	4862-85'	4 JSPF	92 holes
5/08/01	4818-25'	4 JSPF	28 holes
5/09/01	4656-70'	4 JSPF	56 holes



Inland Resources Inc.

West Point #5-8-9-16

1984' FNL & 659' FWL

SWNW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32209; Lease #UTU-74390

BDH 2/4/02

West Point Federal #13-5-9-16

Spud Date: 11/06/00
Put on Production: 1/22/01
GL: 5775' KB: 5785'

Initial Production: 312 BOPD,
291 MCFD, 39 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 315'
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G".

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 5935'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sx Premlite II with additives; followed by 560 sx 50/50 Pozmix plus additives.

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# / 8rd
NO. OF JOINTS: 178
TUBING ANCHOR: 5642' KB
SEATING NIPPLE: 1.10'
TOTAL STRING LENGTH: EOT @ 5776.97'
SN LANDED AT: 5742.80' KB

SUCKER RODS

POLISHED ROD: 1-1/2" X 22'
RODS: Five 3/4" x 8' and four 3/4" x 4' pony rods; 114 3/4" scraped rods; 100 3/4" slick rods; ten 3/4" scraped rods; and four 1-1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 15" RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DLL-MSFL, FDC-CNL

FRAC JOB

1/12/01	5675'-5753'	Frac CP 5 & CP2 sands with 101,120# 20/40 sand in 699 bbls Viking I-25 fluid. Perfs broke back @ 3434 psi @ 4 BPM. Avg. pressure 2050 psi w/avg. rate of 29.9 BPM. ISIP 2330 psi. Left pressure on well.
1/12/01	5451'-5498'	Frac LODC1 sds w/194,620# of 20/40 sand in 1245 bbls Viking I-25 fluid. Perfs broke @ 4011 psi. Treated @ avg press of 2680 psi, w/avg rate of 37.8 BPM. ISIP 2440 psi. Left press on well.
1/15/01	5244'-5375'	Frac A3 & LODC2 sands with 24,000 gals of Viking I-25 pad & 49,316 gals of Viking I-25 fluid with 321,700# of 20/40 sand. Pressure 2640 psi max; 2400 psi avg at 36 BPM. ISIP 2650 psi.
1/15/01	4990'-5141'	Frac B1 & A5 sand with 16,170 gals of Viking I-25 fluid with 97,700# 20/40 sand. 2250 psi max pressure, with avg rate of 28 BPM. Note: had to SD 173 bbls into 6.5 ppg stage (277 bbls) for repairs. Down est. 8 min - resume treatment. Flowed back frac; start flow back @ 5 pm; end @ 7:45 pm, at rate of 1 BPM. 564 BLTR.
1/16/01	4230'-4273'	Frac GB4 sds w/74,000# 20/40 sand in 507 bbls Viking I-25 fluid. Perfs broke @ 4393 psi. Treated @ avg press of 2200 psi, w/avg rate of 26.7 BPM. ISIP 2600 psi. Start immed. flowback on 12/64" choke @ 1 BPM. Flowed 4 hrs & died. Rec. 220 BTF.

4230'-36'
4253'-57'
4265'-73'

4990'-97'
5034'-41'
5122'-216'
5135'-41'
5244'-57'
5262'-68'
5290'-312'

5317'-20'
5328'-34'
5339'-41'
5347'-75'
5451'-59'
5463'-98'

TA @ 5642' KB
5675'-81'
5734'-53'

PERFORATION RECORD

1/16/01	4230'-4236'	24 holes
1/16/01	4253'-4257'	16 holes
1/16/01	4265'-4273'	32 holes
1/15/01	4990'-4997'	28 holes
1/15/01	5034'-5041'	28 holes
1/15/01	5122'-5126'	16 holes
1/15/01	5135'-5141'	24 holes
1/12/01	5244'-5257'	52 holes
1/12/01	5262'-5268'	24 holes
1/12/01	5290'-5312'	88 holes
1/12/01	5317'-5320'	12 holes
1/12/01	5328'-5334'	24 holes
1/12/01	5339'-5341'	8 holes
1/12/01	5347'-5375'	112 holes
1/12/01	5451'-5459'	32 holes
1/12/01	5463'-5498'	140 holes
1/11/01	5675'-5681'	24 holes
1/11/01	5734'-5753'	76 holes

EOT 5777'
SN @5743'
PBTD 5883'
TD @ 5937'



Inland Resources Inc.

West Point Federal #13-5-9-16

887' FSL, 59.5' FWL

SW/SW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-31766; Lease #UTU-73087

JM 5/20/01

Nine Mile #15-6-9-16

Spud Date: 4/10/98
 Put on Production: 5/18/98
 GL: 5919' KB: 5931'

Initial Production: 53 BOPD,
 60 MCFPD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (289')
 DEPTH LANDED: 306'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5930')
 DEPTH LANDED: 5941'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 410 sk Hibond 65 mixed & 370 sxs thixotropic
 CEMENT TOP AT: 1351' CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 thg.
 NO. OF JOINTS: 174 jts.
 TUBING ANCHOR: 5246'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5405'
 SN LANDED AT: 5341'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 4-3/4" scraped, 110-3/4" plain rods, 94-3/4" scraped
 PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6.5 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

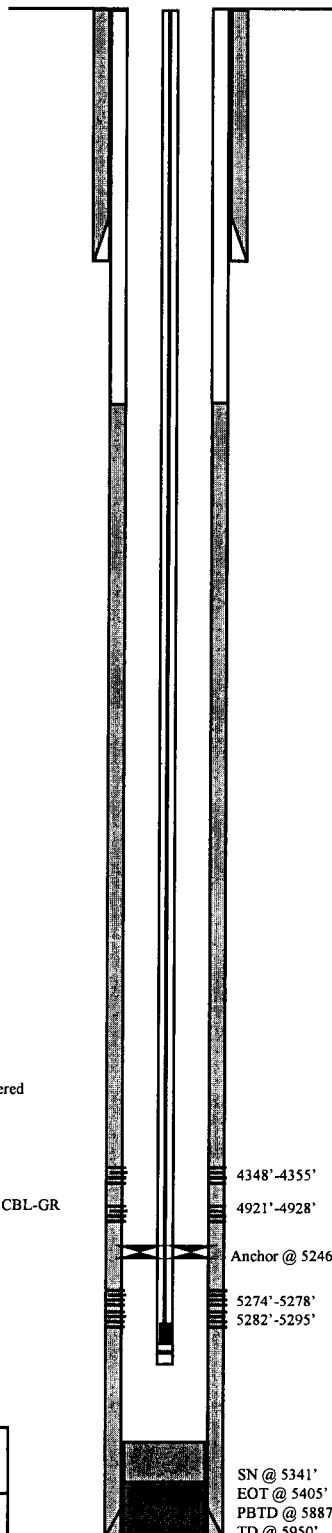
5/9/98 5274'-5295' **Frac A-1 sands as follows:**
 104,780# 20/40 sand in 516 bbls Viking
 I-25 fluid. Perfs brokedown @ 3150 psi.
 Treated @ avg press of 1600 psi w/avg
 rate of 28 bpm. ISIP: 2050 psi, 5-min
 1744 psi. Flowback on 12/64" choke for
 3.5 hours and died.

5/12/98 4921'-4928' **Frac D-2 sand as follows:**
 104,500# of 20/40 sand in 511 bbls
 Viking I-25 fluid. Perfs brokedown @
 3540 psi. Treated @ avg [ress pf 1900 [so
 w/avg rate of 27 BPM. ISIP-2100 psi, 5-
 min 1990 psi. Flowback on 12/64" choke
 for 5 hours and died.

5/14/98 4348'-4355' **Frac GB-4 sands as follows:**
 3560# 20/40 sand in 128 bbls Viking
 I-25 fluid. Perfs brokedown @ 2150 psi.
 Treated @ avg press of 2000 psi w/avg
 rate of 9.5 bpm. ISIP: 3830 psi, 5-min
 2525 psi. Flowback on 12/64" choke for
 30 minutes and died.

PERFORATION RECORD

5/7/98	5274'-5278'	4 JSPF	16 holes
5/7/98	5282'-5295'	4 JSPF	52 holes
5/11/98	4921'-4928'	4 JSPF	28 holes
5/13/98	4348'-4355'	4 JSPF	28 holes



Inland Resources Inc.

Nine Mile #15-6-9-16

646' FSL 2086' FEL

SWSE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-32010; Lease UTU-74390

JM 04/26/01

Monument Federal #44-6-9-16

Spud Date: 12/29/96
Put on Production: 1/28/97
GL: 5861' KB: 5875'

Initial Production: 17.5 BOPD,
43.1 MCFPD, .25 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 5 jts (246')
DEPTH LANDED: 256'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, 2% CaCl₂, 1/4#/sx cello flake
TOC: 100'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5900')
DEPTH LANDED: 5910'
HOLE SIZE: 7-7/8"
CEMENT DATA: 305 sxs premium lite, 10% gel, 6#/sx PA-91, 5% sod metas, 2#/sx kol-seal, 1/4#/sx cello flake. Tail w/385 sxs 50/509 poz, 2% gel, 1/4#/sx cello flake, 2#/sx kol-seal.

3460

TUBING

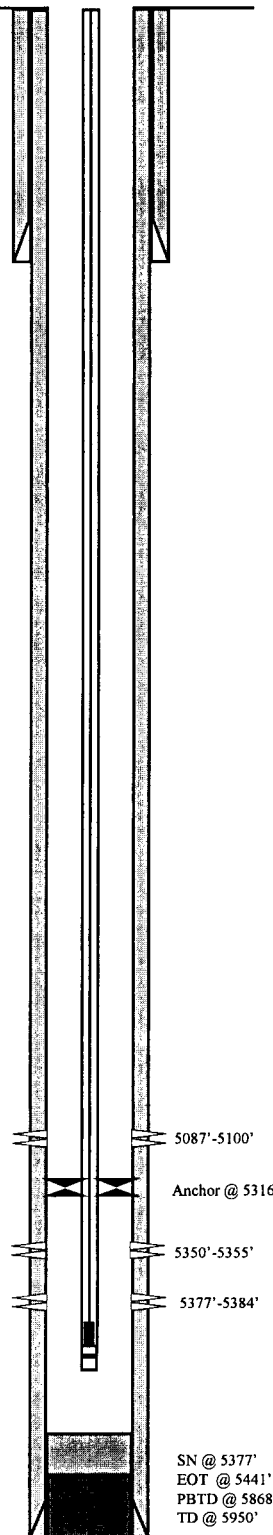
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 172 jts (5306.12')
TUBING ANCHOR: 5316.12'
NO. OF JOINTS: 2 jts (58.35')
SN LANDED AT: 5377.27'
NO. OF JOINTS: 2 jts (62.39')
TOTAL STRING LENGTH: EOT @ 5441.47'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 1-2' x 1" pony, 1-1-1/2" weight, 1-2' x 1" pony, 5-1 1/2" wt bars, 10 - 3/4" scraper rods, 107 - 3/4" plain rods, 91 - 3/4" scraper rods, 1-2', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC
STROKE LENGTH: 100"
PUMP SPEED, SPM: 5 SPM
LOGS: HALS, CBL/GR, DLL/GR, LDT, CNT

FRAC JOB

10-09-97 5350'-5384' 14,532 gal 2% KCL wtr, 14,110 lbs 20/40 ss & 26,520 lbs 16/30 ss. ATP 1950 psi, ATR 26.3 bpm, Used 346 bbl wtr. Start forced closure flow back @ .5 bpm, flowed back 135 bbls wtr, trace ss.
2/6/02 Tubing leak. Update rod and tubing details.

PERFORATION RECORD

Date	Interval	SPF	Holes
1/08/97	5350'-5355'	4 SPF	20 holes
1/08/97	5377'-5384'	4 SPF	28 holes
1/13/97	5087'-5100'	4-SPF	52 holes



Inland Resources Inc.

Monument Federal #44-6-9-16

816' FSL & 725' FEL

SESE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31720; Lease #U-74390

BDH 2/7/02

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F
Page 1 of 3

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Date Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.4</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>600</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>240</u>	+ 61 <u>4</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>130</u>	+ 48 <u>3</u> SO ₄
10. Calcium (Ca)	Ca	<u>72</u>	+ 20 <u>4</u> Ca
11. Magnesium (Mg)	Mg	<u>41</u>	+ 12.2 <u>3</u> Mg
12. Total Hardness (CaCO ₃)		<u>350</u>	
13. Total Iron (Fe)		<u>0.6</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	84.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	<u>2</u>			<u>117</u>

Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Distilled Water 20°C

13 Mg/l

2,090 Mg/l

103 Mg/l

REMARKS _____

Analytical Laboratory Report for:
Inland Production



BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: West Point , 1-7-9-16

Lab Test No: 2001401957 Sample Date: 09/19/2001
Specific Gravity: 1.017
TDS: 23996
pH: 8.50

Cations:	mg/L	as:
Calcium	80	(Ca ⁺⁺)
Magnesium	49	(Mg ⁺⁺)
Sodium	9177	(Na ⁺)
Iron	1.80	(Fe ⁺⁺)
Manganese	0.10	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	488	(HCO ₃ ⁻)
Carbonate	0	(CO ₃ ⁼)
Sulfate	0	(SO ₄ ⁼)
Chloride	14200	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Comments:

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Attachment F
Page 3 of 3

1) Johnson Water

2) WP 1-7-9-16

Report Date: 09-27-2001

SATURATION LEVEL

Calcite (CaCO3)	19.01
Aragonite (CaCO3)	16.10
Witherite (BaCO3)	0.00
Anhydrite (CaSO4)	0.00
Gypsum (CaSO4*2H2O)	0.00
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	0.00
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	18.36
Aragonite (CaCO3)	18.10
Witherite (BaCO3)	-5.26
Anhydrite (CaSO4)	-787.52
Gypsum (CaSO4*2H2O)	-800.00
Barite (BaSO4)	-5.86
Hydroxyapatite	-341.59
Iron hydroxide (Fe(OH)3)	-0.184
Iron sulfide (FeS)	-0.0458

SIMPLE INDICES

Langelier	1.53
Stiff Davis Index	1.26

BOUND IONS

	TOTAL	FREE
Calcium	80.10	69.76
Barium	0.00	0.00
Carbonate	171.53	34.80
Phosphate	0.00	0.00
Sulfate	0.00	0.00

OPERATING CONDITIONS

Temperature (°F)	100.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Attachment "G"

**WEST POINT 1-7-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5615	5803	5709	2230	0.82	2181
5125	5334	5230	2125	0.84	2071
4730	4800	4765	1950	0.84	1925
4210	4233	4222	N/A		
				Minimum	<u><u>1925</u></u>



Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Avg. Depth))/Avg. Depth

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: West Point 1-7-9-16 Report Date: 5/16/01 Day: 02
Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 307' Production Csg: 5 1/2" 15.5# @ 5903' Csg PBTD: 5858'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5828'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP 1 sds	5615-5620'	4/20			
CP 2 sds	5672-5689'	4/68			
CP 3 sds	5797-5803'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 15-May-01 SITP: SICP: 0

RU Schlumberger and perf CP3 sds @ 5797-5803'; CP2 sds @ 5672-89' & CP1 sds @ 5615-20'. All 4 JSPF. 2 runs total. RD WLT. TIH W/ 5 1/2" "TS" RBP, 2 3/8 tbg sub, 5 1/2" "HD" pkr & tbg. Isolate & breakdown Perfs as follows: CP3 sds (5797-5803') brokedown @ 3200 psi. Injected @ 3.7 BPM @ 2000 psi. CP2 sds (5672-89') brokedn @ 3700 psi. Injected @ 5 BPM @ 1600 psi. Breakdown CP1 sds (5615-20') dn csg @ 3400 psi. Injected @ 2 BPM @ 3300 psi. Used 6 BW for breakdowns. Reset plug @ 5828'. TOH W/ tbg-LD pkr. RU BJ Services and frac CP sds W/ 137,820# 20/40 sand in 897 bbls Viking I-25 fluid. Perfs broke back @ 2440 psi @ 10.3 BPM. Treated @ ave press of 1900 psi W/ ave rate of 29.7 BPM. ISIP-2230 psi RD BJ. Start immediate flowback of CP frac on 12/64 choke @ 1 BPM. Zone flowed 4 1/2 hrs & died. Rec 235 BTF (est 26% of frac load). SIFN W/ est 795 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 127 Starting oil rec to date: 0
Fluid lost/recovered today: 668 Oil lost/recovered today:
Ending fluid to be recovered: 795 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP Sands

8250 gals of pad
6550 gals W/ 1-5 ppg of 20/40 sand
15000 gals W/ 5-8 ppg of 20/40 sand
2348 gals W/ 8 ppg of 20/40 sand
Flush W/ 5544 gals of slick water

COSTS

KES rig	\$2,635
BOP	\$130
Loc. Preparation	\$300
Schlumberger-CP sds	\$3,227
Weatherford-tools/serv	\$2,350
BJ Services-CP sds	\$38,243
Frac water	\$150
Fuel gas (+/- 45 mcf)	\$270
IPC Supervision	\$200

Max TP: 2630 Max Rate: 30 BPM Total fluid pmpd: 897 bbls
Avg TP: 1900 Avg Rate: 29.7 BPM Total Prop pmpd: 137,820#
ISIP: 2230 5 min: 10 min: FG: .824

Completion Supervisor: Gary Dietz

DAILY COST: \$47,505
TOTAL WELL COST: \$238,380



Attachment G-1
Page 2 of 4

DAILY COMPLETION REPORT

WELL NAME: West Point 1-7-9-16 Report Date: 5/17/01 Day: 03
Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 307' Production Csg: 5 1/2" 15.5# @ 5903' Csg PBTD: 5858'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5541'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A .5 sds	5125-5128'	4/12	CP 1 sds	5615-5620'	4/20
A .5 sds	5138-5149'	4/44	CP 2 sds	5672-5689'	4/68
LDC sds	5259-5267'	4/32	CP 3 sds	5797-5803'	4/24
LDC sds	5299-5306'	4/28			
LDC sds	5330-5334'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-May-01 SITP: SICP: 0

RU Schlumberger and perf LDC sds @ 5330-34', 5299-5306' & 5259-67'. Perf A .5 sds @ 5138-49' & 5125-28'. All 4 JSPF. 2 runs total. RD WLT. TIH W/ RH, 2 3/8 tbg sub, 5 1/2" "HD" pkr & tbg. Tbg displaced 13 BW on TIH. Tag sd @ 5770'. C/O sd to RBP @ 5828'. Circ hole clean. Move tools--isolate & breakdown perfs as follows: LDC perfs 5330-34' brokedn @ 4500 psi. Injected @ 1.4 BPM @ 3600 psi. LDC perfs 5299-5306' brokedn @ 3600 psi. Injected @ 2.5 BPM @ 2400 psi. LDC perfs 5259-67' brokedn @ 2800 psi. Injected @ 4.5 BPM @ 1800 psi. A .5 perfs 5125' through 5149' brokedn (dn csg) @ 2500 psi. Injected @ 4.8 BPM @ 1200 psi. Used 8 BW for breakdwns. Reset & pressure test plug @ 5541'. Release pkr. TOH W/ tbg--LD pkr. RU BJ Services and frac A/LDC sds W/ 175,543# 20/40 sand in 1075 bbls Viking I-25 fluid. Treated @ ave press of 1900 psi W/ ave rate of 29.5 BPM. ISIP-2125 psi. RD BJ. Begin immediate flowback of A/LDC frac on 12/64 choke @ 1 BPM. Zone flowed 171 BTF (est 16% of frac load). SIFN W/ est 1694 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 795 Starting oil rec to date: 0
Fluid lost/recovered today: 899 Oil lost/recovered today:
Ending fluid to be recovered: 1694 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: A/LDC sands

10000 gals of pad

7750 gals W/ 1-5 ppg of 20/40 sand

19000 gals W/ 5-8 ppg of 20/40 sand

3364 gals W/ 8 ppg of 20/40 sand

Flush W/ 5040 gals of slick water

COSTS

KES rig	\$2,855
BOP	\$130
IPC Supervision	\$200
Schlumberger-A/LDC	\$3,683
Weatherford-service	\$535
BJ Services-A/LDC sd	\$46,846
Frac water	\$150
Fuel gas (+/- 45 mcf)	\$270

Max TP: 2466 Max Rate: 29.6 BPM Total fluid pmpd: 1075 bbls

Avg TP: 1900 Avg Rate: 29.5 BPM Total Prop pmpd: 175,543#

ISIP: 2125 5 min: 10 min: FG: .84

Completion Supervisor: Gary Dietz

DAILY COST: \$54,669

TOTAL WELL COST: \$293,049



DAILY COMPLETION REPORT

WELL NAME: West Point 1-7-9-16Report Date: 5/18/01Day: 04Operation: CompletionRig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 307' Production Csg: 5 1/2" 15.5# @ 5903' Csg PBTD: 5858'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5030'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4730-4733'	4/12	LDC sds	5259-5267'	4/32
D2 sds	4773-4800'	4/108	LDC sds	5299-5306'	4/28
A .5 sds	5125-5128'	4/12	LDC sds	5330-5334'	4/16
A .5 sds	5138-5149'	4/44	CP 1 sds	5615-5620'	4/20
			CP 2 sds	5672-5689'	4/68
			CP 3 sds	5797-5803'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 17-May-01SITP: SICP: 0

TIH W/ RH & tbg. Tbg displaced 13 BW on TIH. Tag sd @ 5398'. C/O sd to RBP @ 5541'. Release plug. Pull up & reset @ 5030'. Press test plug to 3000 psi. TOH W/ tbg --LD RH. RU Schlumberger and perf D2 sds @ 4773-4800' & D1 sds @ 4730-33' W/ 4 JSPF. 2 runs total. RD WLT. RU BJ Services and frac D sds W/ 150,208# 20/40 sand in 951 bbls Viking I-25 fluid. Perfs broke dn @ 3559 psi. Treated @ ave press of 1900 psi W/ ave rate of 30 BPM. ISIP-1950 psi. RD BJ. Start immediate flowback of D sd frac on 12/64 choke @ 1 BPM. Zone flowed 3 1/2 hrs & died. Rec 160 BTF (est 17% of frac load). SIFN W/ est 2472 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1694 Starting oil rec to date: 0
Fluid lost/recovered today: 778 Oil lost/recovered today:
Ending fluid to be recovered: 2472 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: D sands8750 gals of pad7350 gals W/ 1-5 ppg of 20/40 sand16400 gals W/ 5-8 ppg of 20/40 sand2794 gals W/ 8 ppg of 20/40 sandFlush W/ 4662 gals of slick water

KES rig	\$2,535
BOP	\$130
IPC Supervision	\$200
Schlumberger-D sds	\$3,176
Frac water	\$150
BJ Services-D sds	\$39,531
Fuel gas (+/- 45 mcf)	\$270

Max TP: 3559 Max Rate: 30 BPM Total fluid pmpd: 951 bblsAvg TP: 1900 Avg Rate: 30 BPM Total Prop pmpd: 150,208#ISIP: 1950 5 min: 10 min: FG: .84Completion Supervisor: Gary DietzDAILY COST: \$45,992TOTAL WELL COST: \$339,041

Attachment G-1
Page 4 of 4

DAILY COMPLETION REPORT

WELL NAME: West Point 1-7-9-16Report Date: 5/19/01Day: 05Operation: CompletionRig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 307' Production Csg: 5 1/2" 15.5# @ 5903' Csg PBTD: 5858'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 1876' BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4210-4214'	4/16	LDC sds	5259-5267'	4/32
GB4 sds	4231-4233'	4/8	LDC sds	5299-5306'	4/28
PB10 sds	4509-4515'	4/24	LDC sds	5330-5334'	4/16
D1 sds	4730-4733'	4/12	CP 1 sds	5615-5620'	4/20
D2 sds	4773-4800'	4/108	CP 2 sds	5672-5689'	4/68
A .5 sds	5125-5128'	4/12	CP 3 sds	5797-5803'	4/24
A .5 sds	5138-5149'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 18-May-01SITP: _____ SICP: 0

RU Schlumberger and perf PB10 sds @ 4509-15' & GB4 sds @ 4210-14' & 4231-33' W/ 4 JSPF. 1 run. RD WLT. TIH W/ RH, pup jt, 5 1/2" HD pkr & tbg. Tbg displaced 12 BW on TIH. Tag sd @ 4850'. C/O sd to RBP @ 5030'. Release plug. Isolate PB10 sds. Breakdown perfs @ 2800 psi. Establish injection rate after pumping 10 bbls into perfs of 3.5 BPM @ 2000 psi. Retrieve plug, re-set @ 4270'. Press test plug to 3000 psi. Breakdown GB4 perfs (dn csg) @ 2400 psi. Inject into perfs @ 5 BPM @ 1800 psi. Used 12 BW for breakdowns. Release pkr. TOH W/ tbg. LD pkr. RU BJ Services to frac GB4 sds. Pumped 32,400# 20/40 sand in 239 bbls Viking I-25 fluid. Treated @ ave press of 2100 psi W/ ave rate of 30 BPM. Screened out W/ 8 ppg sd on perfs W/ 1344 gals left to flush. Est 24,880# sd in perfs, 7520# sd left in csg. RD BJ. begin immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 1 3/4 hrs & died. Rec 61 BTF (est 25% of frac load). TIH W/ RH & tbg. Tbg displaced 10 BW on TIH. Stage out sd laden fluid to 4140' (solid). C/O sd to RBP @ 4270'. Release plug. TOH W/ tbg--LD plug. TIH W/ NC & tbg to 1876'. SIFN W/ est 2640 BWTR.

Starting fluid load to be recovered: 2472Starting oil rec to date: 0Fluid lost/recovered today: 168

Oil lost/recovered today: _____

Ending fluid to be recovered: 2640Cum oil recovered: 0IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand fracCompany: BJ Services

Procedure or Equipment detail:

GB4 sands1750 gals of pad1000 gals W/ 1-5 ppg of 20/40 sand3200 gals W/ 5-8 ppg of 20/40 sand1218 gals W/ 8 ppg of 20/40 sandFlush W/ 2856 gals of slick water (1344 gals short of perfs)Screened out W/ 8# sd on perfs.Est 24,880# sd in perfs, 7520# sd left in csgMax TP: 5300 Max Rate: 30 BPM Total fluid pmpd: 239 bblsAvg TP: 2100 Avg Rate: 30 BPM Total Prop pmpd: 32,400#

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Gary DietzKES rig \$2,795BOP \$130Schlumberger-PB/GB \$2,241BJ Services-GB sds \$13,991Frac water \$100Fuel gas (+/- 15 mcf) \$90Frac head rental \$200Frac tks (4 X 5 days) \$800Weatherford-services \$530IPC Supervision \$200DAILY COST: \$21,077TOTAL WELL COST: \$360,118

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4105'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 335'.
5. Plug #3 Circulate 104 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

West Point #1-7-9-16

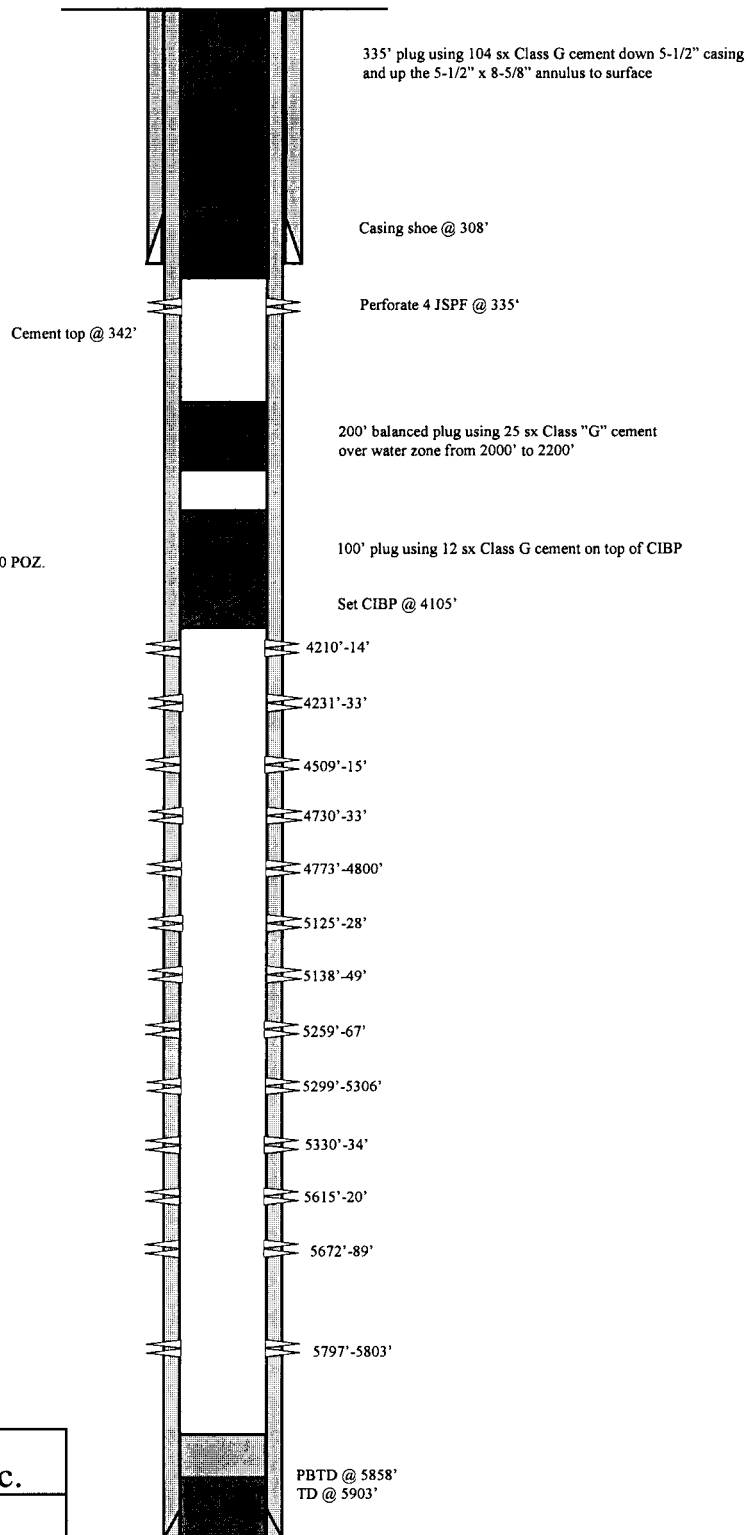
Spud Date: 3/28/2001
 Put on Production: 5/22/01
 GL: 5804' KB: 5814'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.73')
 DEPTH LANDED: 307.73'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 260 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5907.59')
 DEPTH LANDED: 5903.19'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

Proposed P&A
Wellbore Diagram

Inland Resources Inc.

West Point #1-7-9-16

670' FNL & 662' FEL

NENE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32210; Lease #UTU-74390

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE 670' FNL, 662' FEL Sec. 7, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 1-7

9. API Well No.

43-013-32210

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

14. I hereby certify that the foregoing is true and correct.

Signed

Joyce I. McGough
Joyce I. McGough

Title

Regulatory Specialist

Date

3/11/02

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



March 4, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
West Point #1-7-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at 303/893-0102.

Sincerely,

A handwritten signature in black ink, reading "Joyce McGough". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Joyce McGough
Regulatory Specialist

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE 670' FNL, 662' FEL Sec. 7, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 1-7

9. API Well No.

43-013-32210

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce L. McGough
Joyce L. McGough

Title

Regulatory Specialist

Date

3/11/02

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE 670' FNL, 662' FEL Sec. 7, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 1-7

9. API Well No.

43-013-32210

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing repair ☐ Water Shut-off
☐ Altering Casing ☒ Conversion to Injection
☐ Other ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce V. McGough
Joyce V. McGough

Title

Regulatory Specialist

Date

3/11/02

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE 670' FNL, 662' FEL Sec. 7, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 1-7

9. API Well No.

43-013-32210

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing repair ☐ Water Shut-off
☐ Altering Casing ☒ Conversion to Injection
☐ Other _____ ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce V. McGough

Title

Regulatory Specialist

Date

3/11/02

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in such newspaper for 1 consecutive issue that the first publication was on the 9 April, 20 02, and that the last publication of such notice was in the issue of such newspaper on the 9 day of April, 20 02.

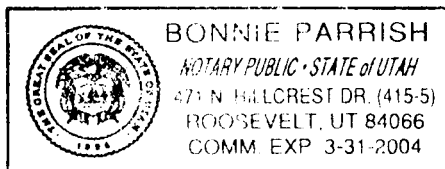
Publisher

Subscribed and sworn to before me this

11 day of April, 20 02

Bonnie Parrish

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 287

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE SOUTH WELLS DRAW 15-34-8-16 WELL, SECTION 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST; THE WEST POINT 5-8-9-16 WELL SECTION 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; THE WEST POINT 1-7-9-16 WELL, SECTION 7, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH AND THE FEDERAL 1-26 WELL SECTION 26, TOWNSHIP 8 SOUTH, RANGE 17 EAST, UTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the South Wells Draw 15-34-8-16 well, Section 34, Township 8 South, Range 16 East; the West Point 5-8-9-16 well, Section 8, Township 9 South, Range 16 East, the West Point 1-7-9-16 well, Section 7, Township 9 South, Range 16 East, Duchesne County, Utah; the Federal 1-26, Section 26, Township 8 South, Range 17 East, Uintah County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West

Point, and on Boundary Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of April, 2002.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah
Basin Standard April 9,
2002.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: West Point 1-7-9-16

Location: 7/9S/16E

API: 43-013-32210

Ownership Issues: The proposed well is located on BLM land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 308 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5903'. A cement bond log demonstrates adequate bond in this well up to 3026 feet. A 2 7/8 inch tubing with a packer will be set at 4144. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells, 3 injection wells and 1 P&A well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 800 feet. Injection shall be limited to the interval between 3450 feet and 5803 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 1-7-9-16 well is .84 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1925 psig. The requested maximum pressure is 1925 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 06/12/2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 13, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Well: West Point 1-7-9-16, Section 7, Township 9 South,
Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,

John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WEST POINT (GREEN RIVER)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU74390
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 670 FNL 662 FEL		8. WELL NAME and NUMBER: WEST POINT 1-7-9-16
PHONE NUMBER 435.646.3721		9. API NUMBER: 4301332210
QTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/NE, 7, T9S, R16E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
COUNTY: Duchesne		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION <u>SubDate</u>		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Injection Conversion
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/16/2005			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing well to an injection well on 11/16/05. On 11/15/05 Dennis Ingram with the State of Utah was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 11/16/05. On 11-16-05 the csg was pressured up to 1325 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 325 psig during the test. There was a State representative available to witness the test. API #43-013-32210.

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u></u>	DATE <u>11/17/2005</u>

(This space for State use only)

RECEIVED
NOV 18 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Lyle

Date 11/16/05 Time 11:00 am pm

Test Conducted by: Matthew Bertach

Others Present: _____

Well: West Pointe 1-7-9-16

Field: West Point UTU-74390

Well Location: NE/NE Sec7, T9S, R14E

API No: 43-013-32210

Time	Casing Pressure	
0 min	<u>1325</u>	psig
5	<u>1325</u>	psig
10	<u>1325</u>	psig
15	<u>1325</u>	psig
20	<u>1325</u>	psig
25	<u>1325</u>	psig
30 min	<u>1325</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 325 psig

Result:

Pass

Fail

Signature of Witness: Dennis Lyle (OGM)

Signature of Person Conducting Test: Matthew Bertach

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>WP 1-7-9-16</u>	API Number: <u>43-013-32210</u>
Qtr/Qtr: <u>NE/NE</u>	Section: <u>7</u> Township: <u>25</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD PRODUCTION CO</u>	
Lease: State <u>Utah</u> Fee <u> </u>	Federal <u>U114-74390</u> Indian <u> </u>
Inspector: <u>[Signature]</u>	Date: <u>11-16-05</u>

Initial Conditions:

Tubing - Rate: 0 NOT injecting Pressure: 325 psi
 Casing/Tubing Annulus - Pressure: 1325 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1325</u>	<u>325</u>
5	<u>1325</u>	<u>325</u>
10	<u>1325</u>	<u>325</u>
15	<u>1325</u>	<u>325</u>
20	<u>1325</u>	<u>325</u>
25	<u>1325</u>	<u>325</u>
30	<u>1325</u>	<u>325</u>

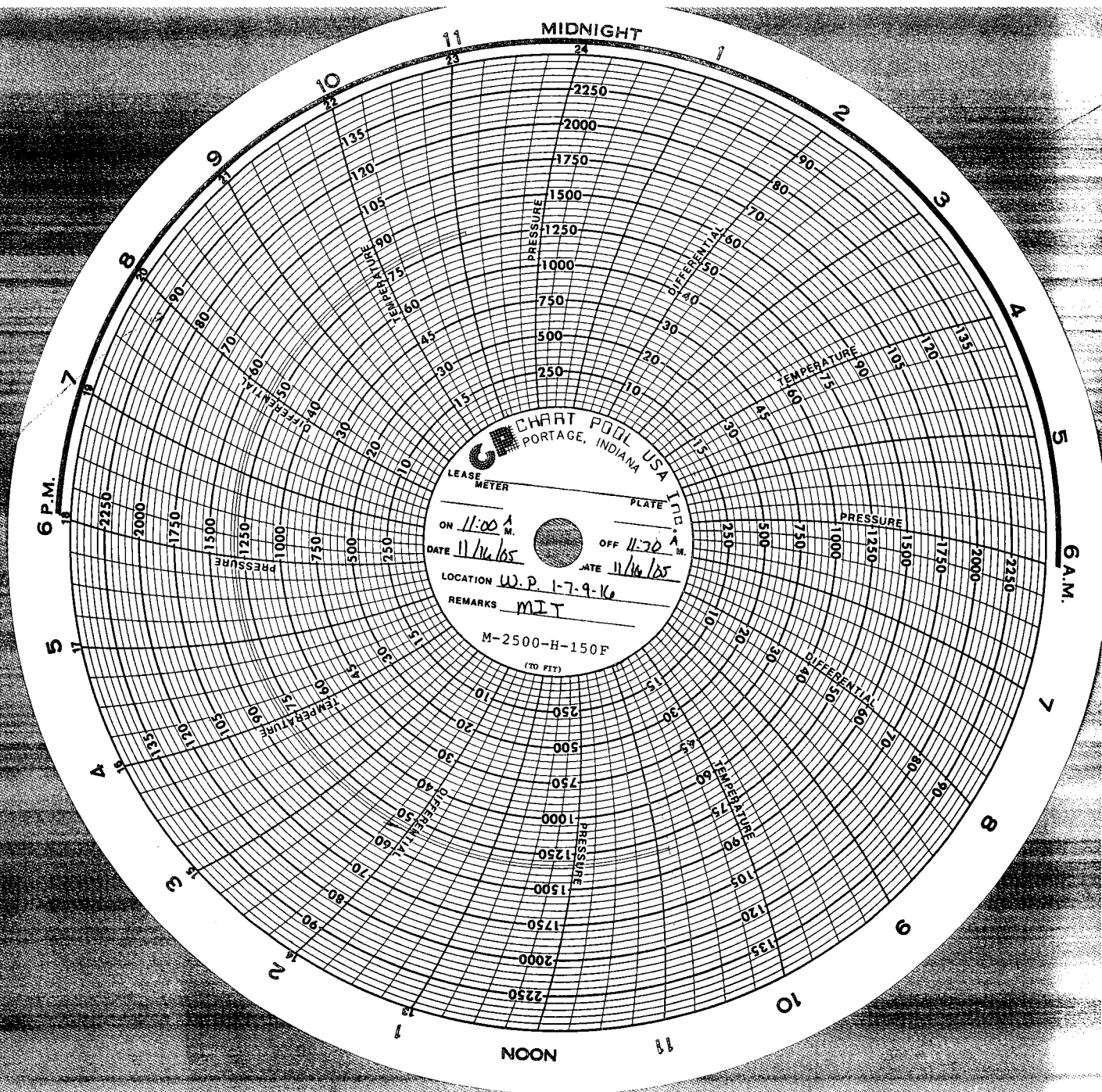
Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 325 psiCasing/Tubing Annulus Pressure: 1325 psi

COMMENTS: Tested for New Conversion @ 11:15 AM

[Signature]
 Operator Representative





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

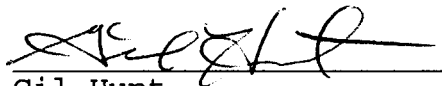
Cause No. UIC-287

Operator: Newfield Production Company
Well: West Point 1-7-9-16
Location: Section 7, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32210
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 13, 2002.
2. Maximum Allowable Injection Pressure: 1,100 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,450' - 5,803')

Approved by:


Gil Hunt
Associate Director

11-21-05
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or C/A Agreement, Name and/or No.

WEST POINT UNIT

8. Well Name and No.

WEST POINT 1-7-9-16

9. API Well No.

4301332210

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

9670 FNL 662 FEL

NE/NE Section 7 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 2:30 p.m. on 12/20/05.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

12/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

DEC 1 2005

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>West Point 1-7-9-16</u>	API Number: <u>43-013-32210</u>
Qtr/Qtr: <u>NE/NE</u>	Section: <u>7</u> Township: <u>9S</u> Range: <u>16E</u>
Company Name: <u>NEW FIELD PRODUCTIONS</u>	
Lease: State <u>UT</u> Fee <u> </u>	Federal <u>UTU-74390</u> Indian <u> </u>
Inspector: <u>[Signature]</u>	Date: <u>10-7-10</u>

Initial Conditions:

Tubing - Rate: 95 Pressure: 1809 psi

Casing/Tubing Annulus - Pressure: 1500 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1500</u>	<u>1809</u>
5	<u>1500</u>	<u>1809</u>
10	<u>1500</u>	<u>1809</u>
15	<u>1500</u>	<u>1809</u>
20	<u>1500</u>	<u>1809</u>
25	<u>1500</u>	<u>1809</u>
30	<u>1500</u>	<u>1815</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1809 psiCasing/Tubing Annulus Pressure: 1500 psiCOMMENTS: Five Year test, record on Barker Mtn - tested @ 9:00

[Signature]
Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74390
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 670 FNL 662 FEL		8. WELL NAME and NUMBER: WEST POINT 1-7-9-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 7, T9S, R16E		9. API NUMBER: 4301332210
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/07/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/04/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 10/04/2010. On 10/07/2010 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1809 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

API# 43-013-32210

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 10/12/2010

(This space for State use only)

RECEIVED

OCT 14 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Pennis Ingram Date 10/7/10 Time 9:00 am pm
Test Conducted by: Cole Harris
Others Present: Eric Park

Well: west point 1-7-9-16

Field: Monument Butte

Well Location: NE 1/4 Sec. 7, T9S, R16E API No: 43-013 32210
Duchesne County

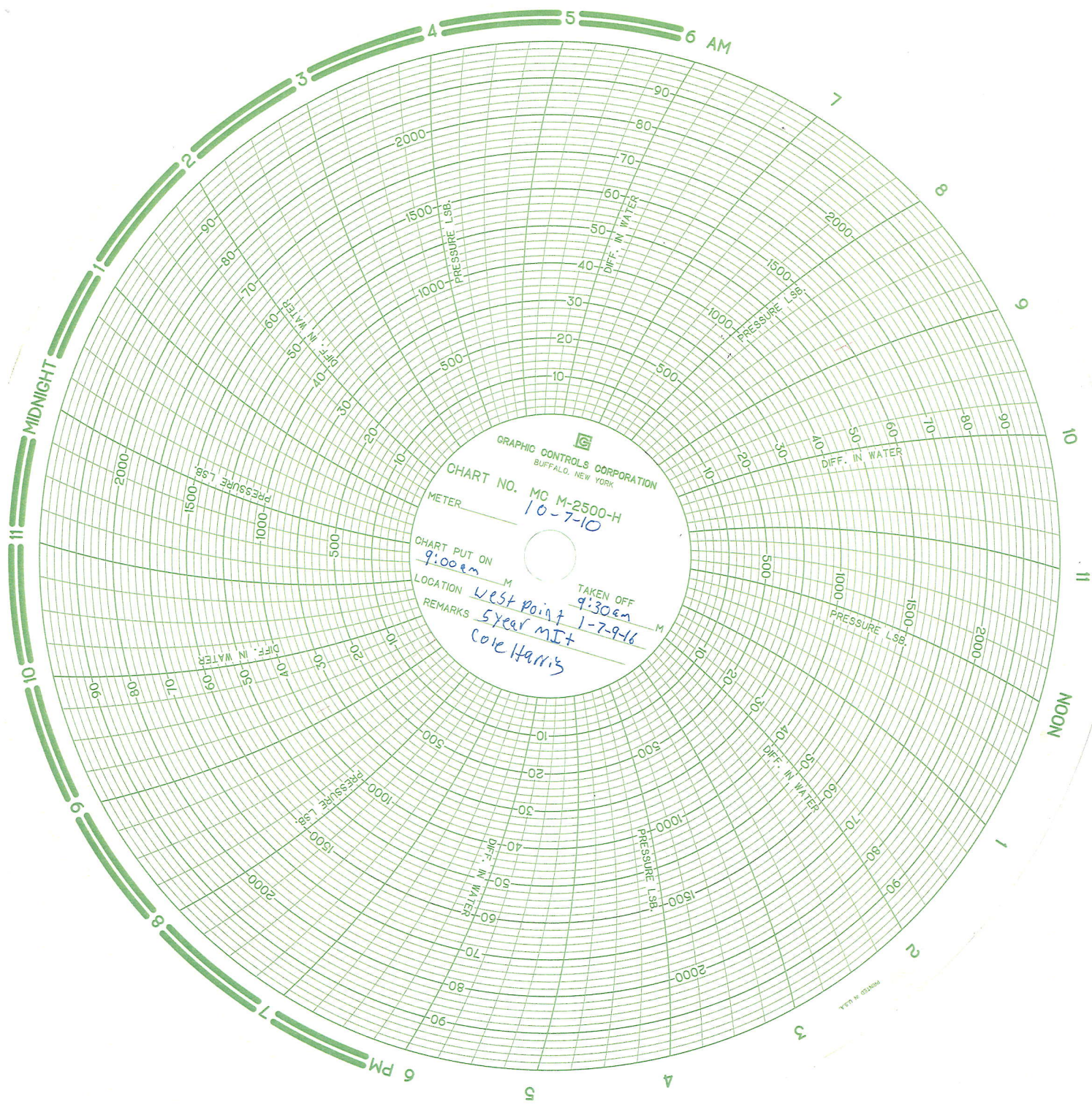
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1500</u>	psig
5	<u>1500</u>	psig
10	<u>1500</u>	psig
15	<u>1500</u>	psig
20	<u>1500</u>	psig
25	<u>1500</u>	psig
30 min	<u>1500</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1809 psig

Result: Pass Fail

Signature of Witness: Pennis Ingram

Signature of Person Conducting Test: Cole Harris



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H
10-7-10

METER _____

CHART PUT ON
9:00am

LOCATION _____

REMARKS West Point
5 year MIT
Cole Harris

TAKEN OFF
9:30am

1-7-9-16

West Point #1-7-9-16

Spud Date: 3/28/2001
Put on Production: 5/22/01
GL: 5804' KB: 5814'

Initial Production: 365.5 BOPD,
334.8 MCFD, 48.1 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.73')
DEPTH LANDED: 307.73'
HOLE SIZE: 12-1/4"
CEMENT DATA: 260 sxs Class "G" cmt.

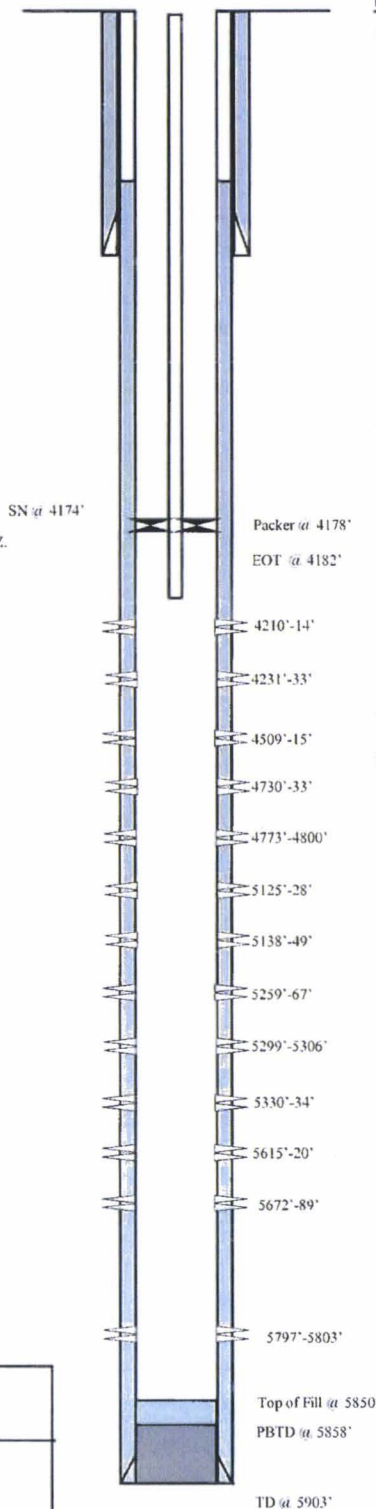
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5907.59')
DEPTH LANDED: 5903.19'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Prem. Lite II mixed & 450 sxs 50.50 POZ.

TUBING

SIZE GRADE/WT.: 2-7/8" J-55 6.5#
NO. OF JOINTS: 129 jts (4163.82')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 4173.82'
TOTAL STRING LENGTH: EOT @ 4182.32' w/10' KB

Injection Wellbore Diagram



FRAC JOB

5/15/01 5797'-5803'
5672'-89'
5615'-20'

Frac CP sands as follows:
137,820# 20-40 sand in 897 bbls Viking
1-25 Fluid. Treated @ avg press of 1900
psi w/ avg rate of 29.7 BPM. ISIP - 2230
psi. Flow back on 12-64 choke for 4.5 hrs
& died.

5/15/01 5330'-34'
5299'-5306'
5259'-67'
5138'-49'
5125'-28'

Frac A & LODC sands as follows:
175,543# 20-40 sand in 1075 bbls Viking
1-25 Fluid. Treated @ avg press of 1900
psi w/ avg rate of 29.5 BPM. ISIP - 2125
psi.

5/15/01 4773'-4800'
4730'-33'

Frac D1 sands as follows:
150,208# 20-40 sand in 951 bbls Viking
1-25 Fluid. Treated @ avg press of 1900
psi w/ avg rate of 30 BPM. ISIP - 1950
psi. Flow back on 12-64 choke for 3.5 hrs
& died.

5/15/01 4231'-33'
4210'-14'

Frac GB4 sands as follows:
32,400# 20-40 sand in 239 bbls Viking
1-25 Fluid. Treated @ avg press of 2100
psi w/ avg rate of 30 BPM. Screened out.
Flow back on 12-64 choke for 4.5 hrs
& died. Note: did not frac 4509-15'

9/27/04 Pump Change. Update rod and tubing
details.

10/28/05 Converted to an Injection Well.

11/16/05 MIT Completed.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
5/15/01	5797'-5803'	4 JSPF	24 holes
5/15/01	5672'-5689'	4 JSPF	68 holes
5/15/01	5615'-5620'	4 JSPF	20 holes
5/16/01	5330'-5334'	4 JSPF	16 holes
5/16/01	5299'-5306'	4 JSPF	28 holes
5/16/01	5259'-5267'	4 JSPF	32 holes
5/16/01	5138'-5149'	4 JSPF	44 holes
5/16/01	5125'-5128'	4 JSPF	12 holes
5/17/01	4773'-4800'	4 JSPF	108 holes
5/17/01	4730'-4733'	4 JSPF	12 holes
5/18/01	4509'-4515'	4 JSPF	24 holes
5/18/01	4231'-4233'	4 JSPF	8 holes
5/18/01	4210'-4214'	4 JSPF	16 holes

NEWFIELD

West Point #1-7-9-16
670 FNL & 662 FEL
NE/NE Sec. 7, T9S R16E
Duchesne, County
API# 43-013-32210; Lease# UTU-74390

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT 1-7-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0970 FNL 0662 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013322100000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/4/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 09/02/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/04/2015 the casing was pressured up to 1532 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1887 psig during the test. There was a State representative available to witness the test - Mark Jones.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 15, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/14/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Mark Jones Date 9/4/15 Time 12:45 am pm
 Test Conducted by: Jonny Dawick
 Others Present: _____

Well: west point 179-10Field: Monument Butte

Well Location: NE/NE Sec. 7, T9S, R16E API No: 43-013-30010
Duchesne

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1531</u>	psig
5	<u>1531</u>	psig
10	<u>1531</u>	psig
15	<u>1531</u>	psig
20	<u>1531</u>	psig
25	<u>1531</u>	psig
30 min	<u>1532</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1887 psigResult: Pass Fail

Signature of Witness: _____

Mark Jones UDOGM

Signature of Person Conducting Test: _____

1-7-9-16
9/4/2015 12:46:57 PM

